

# BCR STANDARD

**Empowering sustainability,  
redefining standards**

Draft Public Consultation Version

**BIOCARBON CERT<sup>®</sup>**

VERSION 4.0 DRAFT PUBLIC CONSULTATION VERSION | JUNE 9, 2025



Draft Public

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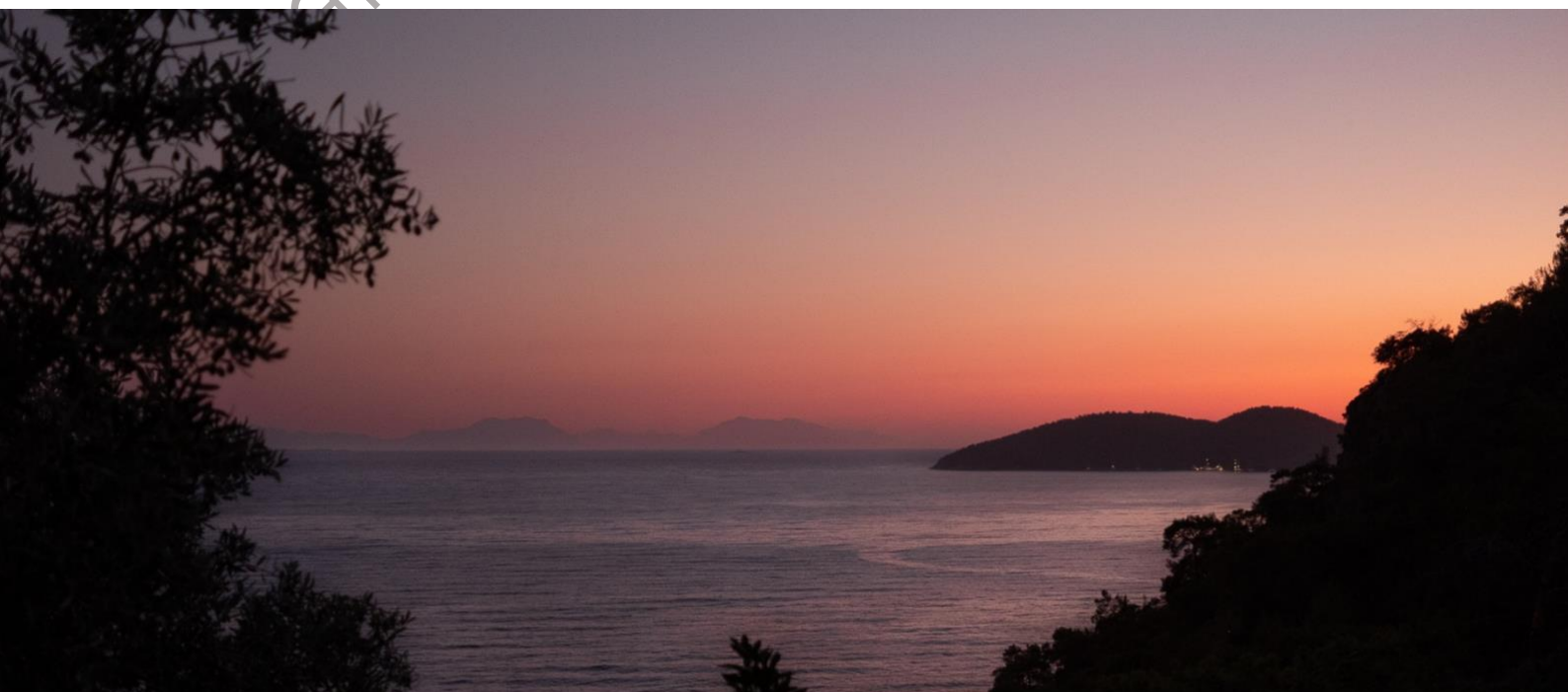
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## Acronyms and abbreviations

<b>AFOLU</b>	Agriculture, Forestry, and Other Land Use
<b>BCR</b>	BioCarbon
<b>CAB</b>	Conformity Assessment Bodies
<b>CDM</b>	Clean Development Mechanism
<b>CH<sub>4</sub></b>	Methane
<b>CO<sub>2</sub></b>	Carbon dioxide
<b>CO<sub>2e</sub></b>	Equivalent carbon dioxide
<b>FAO</b>	Food and Agriculture Organization of the United Nations
<b>FPIC</b>	Free Prior and Informed Consent
<b>GHG</b>	Greenhouse gases
<b>HCV</b>	High Conservation Value
<b>IAF</b>	International Accreditation Forum
<b>ILO</b>	International Labour Organization
<b>IPs</b>	Indigenous Peoples
<b>IPCC</b>	Intergovernmental Panel on Climate Change
<b>ISO</b>	International Organization for Standardization
<b>IUCN</b>	International Union for Conservation of Nature
<b>LCs</b>	Local Communities
<b>LMT</b>	Landscape management tools
<b>N<sub>2</sub>O</b>	Nitrous oxide
<b>NCRE</b>	Non-Conventional and Renewable Energy Sources
<b>PD</b>	Project Document
<b>REDD+</b>	Reduction Emissions from Deforestation, Degradation and forest conservation, sustainable management, or improvement of carbon stocks in forests
<b>SDGs</b>	Sustainable Development Goals
<b>UNFCCC</b>	United Nations Framework Convention on Climate Change
<b>VCC</b>	Verified Carbon Credits



# 1 Introduction

According to the 2018 Report of the Global Commission on the Economy and Climate<sup>1</sup>, "the impacts of rapid and unequivocal global warming are clear." Therefore, said commission considers that the current challenge is to accelerate the transition to a better, more inclusive, and newer climate economy, particularly through five key systems: energy, cities, land use and food, water, and industry. In this way, the path to low-carbon growth will create new opportunities for sustainable and equitable development.

The IPCC Special Report (2018)<sup>2</sup> is a report that focuses on ethical considerations and, in particular, the principle of equity throughout the transition to a low carbon economy. In the same vein, this report acknowledges that the majority of global warming impacts and required mitigation actions needed to limit warming to 1.5°C fall disproportionately on the poorest and most vulnerable communities.

The IPCC also suggests that limiting warming to 1.5°C is not impossible but will require a series of unprecedented transitions in all areas of society, indicating that the following years are crucial. Consequently, the IPCC considers that ambitious, near-term mitigation actions are indispensable to achieve sustainable development and poverty eradication while limiting warming to 1.5°C.

On the other hand, the 2019 Emissions Gap Report<sup>3</sup> stated that *"to achieve the goal of keeping global warming to 2°C, between 2020 and 2030 global emissions would need to be reduced by about 3% each year, and to achieve the Paris Agreement goal of keeping global warming to 1.5°C, average annual reductions of more than 7% would need to be achieved."*

In order to achieve this goal, societies will need to come together and strive for the common good and increase the deployment of renewable energy and nature-based solutions. Although the transition to this new *"low carbon growth"* economy may have begun, it is clear that the pace of progress has not yet been fast enough. It is crucial that climate-smart solutions are put in place at all levels.

Therefore, it is believed that by setting goals for both adaptation and mitigation we can effectively address climate change. This will involve developing strategies that

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<sup>1</sup> <http://newclimateeconomy.report/>

<sup>2</sup> Allen, M.R., O.P. Dube, W. Solecki, F. Aragón-Durand, W. Cramer, S. Humphreys, M. Kainuma, J. Kala, N. Mahowald, Y. Mulugetta, R. Perez, M. Wairiu, and K. Zickfeld, 2018: Framing and Context. In: Global Warming of 1.5°C. An IPCC Special Report on the impacts of global warming of 1.5°C above pre-industrial levels and related global greenhouse gas emission pathways, in the context of strengthening the global response to the threat of climate change, sustainable development, and efforts to eradicate poverty [Masson-Delmotte, V., P. Zhai, H.-O. Pörtner, D. Roberts, J. Skea, P.R. Shukla, A. Pirani, W. Moufouma-Okia, C. Péan, R. Pidcock, S. Connors, J.B.R. Matthews, Y. Chen, X. Zhou, M.I. Gomis, E. Lonnoy, T. Maycock, M. Tignor, and T. Waterfield (eds.)]. In Press.

connect adaptation and mitigation with social objectives and the overall equitable development of communities at the local, regional and national levels.

BIOCARBON is committed to taking concrete actions to support host countries in the achievement of their Nationally Determined Contributions (NDCs). In doing so, the program seeks to facilitate high-integrity climate action while contributing to national and global mitigation goals. In addition to enabling the delivery of real, measurable, and additional emission reductions or removals, BIOCARBON supports sustainable development outcomes consistent with the long-term objectives of the international climate framework.

Accordingly, GHG projects approved and registered under the BIOCARBON STANDARD are grounded in activities that generate verifiable climate benefits and contribute to global mitigation efforts. These projects are designed to deliver high-integrity, transparent outcomes that support the transition to a low-emission economy while advancing sustainable development.

## 2 Objectives

The objectives of this Standard (from now on referred to as BCR STANDARD) are:

- (a) to establish the principles and requirements applicable to GHG projects seeking certification and registration under the BIOCARBON STANDARD;
- (b) to define the conditions necessary to ensure the quality of GHG emission reductions and/or removals, including their quantification and management;
- (c) to set forth requirements related to baseline determination, demonstration of additionality, and the management of uncertainty, leakage, risks, and non-permanence;
- (d) to provide guidance to Conformity Assessment Bodies (CABs) on the validation and verification of GHG projects;
- (e) to promote compliance with the rules and procedures governing the certification and registration of GHG projects;
- (f) to uphold the overall integrity, transparency, and operational efficiency of the GHG Crediting Program of BIOCARBON (hereinafter referred to as GHG PROGRAM).

## 3 Version

This document constitutes Version 4.0 Draft public consultation version. June 9, 2025.

This version of the BCR Standard may be periodically adjusted, and intended users shall ensure they use the updated version of the document. This also applies to the



documents cited herein and in other documents that make up the GHG PROGRAM; the most recent version of the documents shall be used.

Previous versions of the BCR PROGRAM may have included different rules and requirements from those set out in this version. Previous versions of the BCR STANDARD and other GHG PROGRAM documents are archived and available on the BIOCARBON website.

GHG project holders will have a transition period of thirty (30) calendar days to use the updated version, starting from its publication.

## 4 General Terms

The following general terms apply for this Standard:

- (a) "Shall" is used to indicate that the requirement shall be met;
- (b) "Should" is used to suggest that, among several possibilities, a course of action recommended as particularly appropriate;
- (c) "May" is used to indicate that it is permitted.

## 5 Language

The official operating languages of the Program are English and Spanish. However, all documentation submitted to the public registry shall be in English. This includes the Project Document, validation report, monitoring report, verification report, and any other required documentation, along with all appendices, under the GHG Program.

## 6 Scope

This document is a standard for the certification and registration of GHG projects, as well as the issuance of Verified Carbon Credits (hereinafter VCC). The BioCarbon Standard (or BCR STANDARD) belongs to the GHG PROGRAM, which also includes guidance for the registration of GHG Projects that demonstrate compliance with the requirements established in the national legal frameworks, as well as compliance with the rules and procedures established by BIOCARBON.

The certification and registration of GHG projects are possible under GHG PROGRAM, if such projects have been previously validated and verified by one Conformity Assessment Bodies (CAB) accredited in accordance with the provisions of section 22 of this document.

This document sets out the principles and requirements for the certification and registration of GHG projects under the BIOCARBON STANDARD, as well as for the issuance of VCCs. It ensures that all activities adhere to robust environmental integrity, transparency, and quality criteria, as defined in this Standard.

The scope of this Standard is limited to:

- (a) the following greenhouse gases covered by the Kyoto Protocol: carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), and nitrous oxide (N<sub>2</sub>O);
- (b) GHG emissions reductions or GHG removals that exceed any GHG reduction or removals required by law, regulation, or legally binding mandate;
- (c) GHG projects using a methodology developed or accepted by BIOCARBON, applicable to ARR activities and REDD+ activities;
- (d) quantifiable GHG emission reductions and removals generated by the implementation of ARR activities or REDD+ activities;
- (e) GHG projects using a methodology developed or accepted by BIOCARBON, applicable to activities in the energy, transportation, and waste handling and disposal sectors;
- (f) quantifiable GHG emission reductions generated by the implementation activities in the energy, transportation, and waste handling and disposal sectors.

This document serves as the operational framework for the recognition and registration of GHG mitigation projects, enabling the issuance of verified credits under the BIOCARBON STANDARD.

The GHG PROGRAM also includes a set of methodological and procedural documents<sup>3</sup> that define the approaches for the quantification of GHG emission reductions and removals, disaggregated by sector and/or project type. These documents incorporate tools for demonstrating additionality, managing uncertainty and reversal risk, and preventing double counting through robust monitoring, reporting, and accounting provisions. They also include guidance to assess contributions to sustainable development, implement safeguard requirements, and ensure environmental and social integrity across all project activities.

The GHG PROGRAM sets out the procedures necessary to uphold quality, environmental integrity, and transparency in the development and approval of methodologies. These provisions are further detailed in the BCR Guidance document “Methodologies Development and Approval”.<sup>4</sup>

All methodologies are subject to rigorous technical review, public consultation, and periodic updates, ensuring continuous improvement and alignment with internationally recognized best practices.

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<sup>3</sup> Methodological documents or guidance

<sup>4</sup> <https://biocarbonstandard.com/tools/methodologies-development-and-approval.pdf>

The use of the BCR STANDARD, including all methodologies and tools developed under the GHG PROGRAM, is strictly limited to projects certified and registered with



BIOCARBON. Accordingly, the use of the BCR STANDARD or any of its components for project registration under any other registry or certification system is expressly prohibited.

## 7 Area of Application

The BCR STANDARD intends to serve:

- (a) any individual or organization that seeks to register its GHG Project within BIOCARBON;
- (b) any individual or organization that seeks to register their GHG Project to demonstrate its mitigation results, as a result of the implementation of such actions;
- (c) GHG project holders;
- (d) independent entities that perform validation and verification processes of GHG projects, meaning, Conformity Assessment Bodies (CAB);
- (e) the persons in charge of carrying audits of validation and verification;
- (f) actors involved in the trading and transaction of GHG emission reductions and removals;
- (g) entities involved in climate change information management.

## 8 Principles

The GHG project holder and, in general, all those involved in the design, development, validation and verification of GHG projects should apply the following principles<sup>5</sup>:

### ***Pertinence***

To select sources, sinks, GHG reservoirs, data, and methodologies appropriate to the intended user.

### ***Total coverage***

Include all relevant GHG emissions and removals. Include all relevant information to support the criteria and procedures.

### ***Coherence***

Allow for meaningful comparisons in GHG-related information.

### ***Accuracy***

Reduce bias and uncertainty as much as possible.

### ***Transparency***

Disseminate sufficient and appropriate GHG-related information to enable future users to make decisions with reasonable confidence.

### ***Conservative attitude***

Use conservative assumptions, values, and procedures to avoid overestimating the emission reductions or the increase of GHG removals.

## 9 Normative References

The following references are indispensable for the implementation of this Standard<sup>6</sup>:

- (a) BCR Methodological Documents and BiOCARBON Guidelines and Tools, as applicable to GHG projects;
- (b) Clean Development Mechanism (CDM) rules, procedures, methodologies, and methodological tools, where applicable;
- (c) National legislation applicable to GHG projects;

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<sup>5</sup> As set out in the ISO 14064-2 Standard

<sup>6</sup> If the versions of the documents or Web sites referenced in this document are changed, the most recent version of the document or Web site address that replaces it should be considered the reference.

- (d) ISO 14064-2. Greenhouse gases - Specification with guidance, at the project level, for quantifying, monitoring, and reporting the reduction of emissions or the enhancement of removals of greenhouse gases, or that which updates it;
- (e) ISO 14064-3. Greenhouse gases - Part 3: Specification with guidance for validation and verification of greenhouse gas declarations, or its amendment;
- (f) ISO 14065. Greenhouse gases - Requirements for bodies undertaking validation and verification of greenhouse gases for use in accreditation or other forms of recognition, or that which updates it.

BIOCARBON ensures that all relevant program documentation, including standards, methodologies, procedures, guidance, governance records, and listed project files, is freely and readily accessible on its official website, providing continuous, no-fee access for stakeholders and enabling transparency.

## 10 Methodological Documents

The BCR STANDARD includes a set of methodological documents that define the procedures for quantifying and monitoring GHG emission reductions and/or removals at the project level. These methodologies are organized by project type and specify applicability conditions, calculation steps, data requirements, and monitoring procedures.

Project holders shall apply, in their entirety, an eligible methodology approved, including all referenced tools, default factors, parameters, and data sources. Consistent application shall be required to ensure transparency, comparability, and environmental integrity.

While each methodology provides specific guidance for a given project type, all GHG projects shall also comply with the overarching principles and general requirements set forth in this Standard, including those related to additionality, permanence, uncertainty, leakage, sustainable development, and safeguards.

Project proponents in the energy, transportation, and waste sectors shall apply methodologies approved by the Executive Board of the Clean Development Mechanism (CDM – UNFCCC)<sup>7</sup>, unless an approved BIOCARBON methodology is available for that specific project type.

All methodological documents, whether developed by third parties or initiated by BIOCARBON, shall be subject to independent expert review prior to approval. External reviewers are selected through open Terms of Reference based on the

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<sup>7</sup> The CDM methodologies are available in <https://cdm.unfccc.int/methodologies/index.html> and the CDM Methodological tools in <https://cdm.unfccc.int/Reference/tools/index.html>



methodology's scope. The review findings shall be addressed by the developer before final approval by the Program Director and the Technical Committee. Additional expert input may be required depending on the methodology's complexity.

Methodologies shall be reassessed at least once every five (5) years and revised as needed to reflect evolving scientific knowledge, best practices, regulatory developments, and applicable program requirements.

## **11 General Requirements**

Under the GHG PROGRAM, GHG project holders shall comply with the requirements outlined below to ensure environmental integrity, transparency, and the generation of real, additional, and verifiable mitigation outcomes

### **11.1 Project Types**

As noted in section 6 (Scope), this document set out the Standard for certification of GHG projects.

The GHG projects include activities in the AFOLU, Energy, Transportation, Waste, and AFOLU sectors that result in the GHG emission reductions or GHG removals against an established baseline.

Projects in the AFOLU sector may include ARR and REDD+ activities. The energy sector activities comprise of energy generation from Non-Conventional and Renewable Energy Sources (NCRE). Activities in the transportation sector include emission reduction activities related to fuel switching or other means of reducing GHGs. Finally, waste sector activities include the handling and final disposal of solid, liquid, industrial, household, or mixed waste.

#### **11.1.1 ARR Activities**

In the AFOLU sector, ARR Activities are classified as GHG mitigation activities and include agricultural and forestry activities.

These may include silvopastoral systems (grasses and planted trees), agroforestry systems (agroforestry crops), commercial plantations (forest plantations), and other landscape management tools, as well as crops, as long as they grow in areas that are not natural forests or vegetation cover other than forest<sup>8</sup>.

NOTE: The land at the geographic boundaries of the project does not correspond to the forest category (according to the national forest definitions for the Clean

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<sup>8</sup> The names in parentheses correspond to the definitions contained in CORINE Land Cover. See Glossary of Terms.

Development Mechanism) or to a natural vegetation cover other than forest either at the starting date of the project activities or five years before the project start date.

### **11.1.2 REDD+ activities**

REDD+ activities are GHG projects aimed at reducing emissions due to deforestation and forest degradation, as well as promoting conservation, sustainable forest management and increasing forest carbon stocks.

### **11.1.3 Activities in the Energy Sector**

#### *Non-Conventional and Renewable Energy Sources (NCRE)*

This type of GHG Project is an alternative to the mining energy sector and describes the generation of energy by non-conventional sources of renewable energy. NCRE refers to energy generated by solar, wind, biomass, and hydraulic power, defined below:

*Solar Energy:* Energy obtained from that non-conventional source of renewable energy that consists of electromagnetic radiation from the sun.

*Wind Energy:* Energy obtained from that non-conventional source of renewable energy that consists of the movement of air masses.

*Biomass Energy:* Energy obtained from the unconventional source of renewable energy based on the spontaneous or induced degradation of any organic matter that has had its immediate origin as a result of a biological process. It also refers to plant photosynthesis products and products from heterotrophic organisms, provided that those products are not in contact with traces of elements that confer some degree of danger on them.

*Hydraulic Power:* Energy from small hydroelectric developments. Energy obtained from that non-conventional source of renewable energy is based on water bodies on a small-scale. This includes only small hydroelectric plants (PCH), i.e., with an installed capacity between 500 and 20,000 kW, run-of-river operation.

#### **Energy Efficiency**

Energy efficiency refers to the ratio between the energy consumed and the total energy used in any process along the energy chain. This concept is an essential component of sustainable development which also involves adhering to current regulations on the environment and renewable natural resources.

This category includes projects related to the adoption of new technologies (of use, measurement, and analysis), good operational practices, and habits to optimize the use of energy resources and when applicable to reduce GHG emissions associated with the use of energy resources.

### **11.1.4 Activities in the transportation sector**

The GHG PROGRAM considers GHG projects that include emission reduction activities related to fuel switching or other means of reducing GHGs.

GHG project holders with activities in the transportation sector shall apply methodologies approved under the Clean Development Mechanism (CDM – UNFCCC), provided that such methodologies remain eligible and recognized under the BIOCARBON STANDARD. These methodologies shall also be subject to periodic review to ensure continued relevance and consistency with applicable program requirements.

#### **11.1.5 Activities on waste handling and disposal**

Waste management and disposal projects eligible under BIOCARBON are GHG emission reduction projects that focus on the use of waste and the reduction of GHG emissions that would be generated during the treatment and final disposal of solid or liquid, industrial, household or mixed waste.

Project holders of this type of projects shall apply the methodologies outlined in sector 13 of the Clean Development Mechanism (CDM): Waste handling and disposal.

Some proposed projects may also classify as renewable energy or energy efficiency. However, for this Standard's purposes, any projects that are not covered by the latest version of the guidance for the certification and registration of Non-Conventional and Renewable Energy Sources (NCRE) shall classify as Waste Sector projects.

Waste handling and disposal projects can include the following activities:

- (a) Burning, oxidation, or use of gas in a landfill;
- (b) Recovery and recycling of materials coming from waste;
- (c) Use of gases, including syngas as a renewable energy source;
- (d) Use or replacement of technology to eliminate or reduce the generation of GHG in solid waste treatment systems;
- (e) Use or replacement of technology to eliminate or reduce the generation of GHG in wastewater treatment; and
- (f) Burn or use of gas in systems of wastewater treatment.

### **11.2 Project Location**

GHG projects under the GHG PROGRAM may be located in any country.

### **11.3 Project Scale**

GHG projects, classified as ARR activities, and REDD+ projects, are not subdivided into project scale categories.

The GHG projects in sectors other than AFOLU are subdivided in large-scale and small-scale, following the definitions of the Clean Development Mechanism<sup>9</sup>.

## 11.4 Start Date

The start date for GHG Projects is when the activities that result in actual reductions/removals of GHG emissions begin. That is when the implementation, construction, or real action of a GHG Project begins.

For ARR activities, this starting date corresponds to the time on which site preparation, the establishment of crop, commencement of restoration activities, or other actions related to project activities begin.

For REDD+ projects, the start date is when the project activities reduce emissions from deforestation and forest degradation. For instance, those may be forest management strategies' start and, when applicable, forest resource conservation plans, including agreements or contracts. In other words, concrete actions to reduce deforestation/degradation.

Project holders can only certify and register, with the BCR STANDARD projects whose start date is defined within the five (5)<sup>10</sup> years prior to the start of validation<sup>11</sup>.

## 11.5 Project length and quantification periods

The project length is the number of years from the project start date that project activities will be maintained. The project length is made up of the project quantification periods.

Project holder shall determine the start date of the GHG project and provide a description of how this start date has been determined. Based on, project holder shall define the project length of the GHG project. The project length of GHG projects is the following:

(a) for AFOLU projects

- (i) for ARR projects, a maximum of 40 years;
- (ii) for REDD+ projects, a maximum of 60 years;

(b) for projects in sectors other than AFOLU

- (i) A maximum of seven years which may be renewed at most two times, provided that, for each renewal, a Conformity Assessment Body determines and informs that the original project baseline is still valid or has been updated taking account of new data where applicable; or,

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<sup>9</sup> Information available in [https://cdm.unfccc.int/methodologies/documentation/meth\\_booklet.pdf](https://cdm.unfccc.int/methodologies/documentation/meth_booklet.pdf)

<sup>10</sup> This applies for the registered projects in BCR, for projects migrating from other standards, the rules of the standard in which they originate apply.

<sup>11</sup> Validation begins once a commercial agreement has been signed with the CAB.

- (ii) A maximum of 10 years with no option of renewal.

Project holder shall select the type of quantification period (fixed or renewable), where applicable, for the GHG project as follows:

(a) for ARR projects

- fixed quantification period shall be at most 40 years, or,
- renewable quantification period shall be at most twenty years and shall be renewed once, for other twenty years; for a maximum total length of 40 years;

(b) for REDD+ projects

- renewable quantification period shall be at most ten years and shall be renewed at least three, for a minimum total length of 40 years.

(c) other than AFOLU projects

- renewable quantification period may be at most seven years and shall be renewed two, for a maximum total length of 21 years;
- nonrenewable quantification period of ten years;

The project holder shall define the lifespan of the project activity, and this statement shall be validated by the CAB at registration time.

Project holders shall state the start date of the quantification period in the PD template (dd/mm/yyyy) and shall not use any qualifications to the start date, such as “expected”.

Regarding grouped projects, the same requirements on quantification period (start date, length, and quantification period) shall apply.

#### 11.5.1 Renewal of quantification periods

As described in section 28 (below), if BIOCARBON establishes new requirements, registered projects will not be required to comply with the new requirements for the current quantification period. That is, such projects will remain eligible to issue CCVs until the end of the quantification period without validation of the new requirements. However, the new requirements shall be met at the time of renewal of the quantification period.

With respect to the renewal of the project quantification period, under the GHG PROGRAM, the following applies:

- (a) the validity of the original baseline scenario shall be assessed, including a review of the impact of relevant new national and/or sectoral national and/or sectoral policies and circumstances on the validity of the baseline scenario;



- (b) where the baseline scenario is not valid, this shall be updated taking account of new data, and current circumstances where applicable;
- (c) if it is determined that the original baseline scenario is no longer valid, the current baseline scenario shall be updated in accordance with the provisions of the GHG PROGRAM;
- (d) the demonstration of the validity of the original baseline or its update does not require a reassessment of the baseline scenario, but rather an assessment of the emissions which would have resulted from that scenario. In addition, the project holder shall demonstrate the regulatory surplus and compliance with the GHG PROGRAM rules and requirements, updating the project description accordingly.

Project holder shall update those sections of the Project Document relating to the baseline, estimated emission reductions and the monitoring plan using an approved baseline and monitoring methodology as follows:

- (a) The latest approved version of a baseline and monitoring methodology, applied in the original PD of the registered GHG project, shall be used whenever applicable;
- (b) If a baseline and monitoring methodology, applied in the original PD, was withdrawn after the registration of the GHG project and replaced by another methodology, the latest approved version of the respective methodology shall be used;
- (c) If the registered GHG project does not meet the applicability conditions, due to their revision or due to the update of the baseline, the project holder shall either select another applicable approved methodology or request a deviation from an approved methodology for the purpose of renewal of the quantification period.

For other than AFOLU projects, the following also apply:

The project holder shall establish in the updated project description document: the operational time at the end of the previous quantification period; as well as the remaining lifespan of the equipment related with the GHG project activity against the lifespan established at registration time.

If the lifespan established at registration time is finished during the previous quantification period or will finish during the quantification period during which the project holder requests renewal; the project holder shall determine the remaining lifespan of the equipment related with the GHG project activity using the Tool provided by the CDM Executive Board, specifically they shall use the latest version of the Tool to determine the remaining lifetime of equipment. The project holder shall opt to request the renewal of the following quantification periods for no more than the remaining lifespan.

Likewise, if the lifespan established at registration time is finished during the previous quantification period or will finish during the quantification period during which the project holder requests renewal; the project holder shall reassess the additionality of the project activity.

The project description, including updated information on the baseline, estimated GHG emission reductions or removals, and monitoring plan, shall be submitted for validation. Also, the updated project description shall be validated against the BCR STANDARD criteria. In addition, the project shall be validated against the most recent scope of the BCR STANDARD.

### ***Renewal of the quantification period process***

Project holder shall notify to BIOCARBON their intention to request a renewal of a quantification period of the registered GHG project, by submitting an updated PD and informing of their selection of a CAB, within six (6) months prior to the date of termination of the current quantification period.

BIOCARBON will inform project holder, in advance of the period for requesting renewal of the quantification period in accordance with the rules of BIOCARBON. It remains the responsibility of project holder to ensure that all actions are taken in accordance with these procedures in a timely manner.

If the notification of the intention to request a renewal of a quantification period is not received by BIOCARBON, at least six (6) months prior to the date of termination of the current quantification period, the project holder shall not be entitled to the issuance of VCCs for the period from the termination date of the current quantification period until the date on which the quantification period is deemed renewed.

### ***Evaluation of the request for renewal of a quantification period***

Upon receipt of a request to renew a quantification period for a registered GHG project, BIOCARBON will determine whether all requested information and documentation has been provided.

The CAB's validation opinion shall include an assessment of the original baseline or its updated validity through an evaluation of the following issues:

- (a) The impact of new relevant national and/or sectoral policies and circumstances on the baseline considering relevant information with regard to renewal of the quantification period at the time of requesting renewal of quantification period;
- (b) The correctness of the application of an approved methodology for the determination of the continued validity of the baseline or its update, and the estimation of emission reductions for the applicable quantification period.

Once BIOCARBON has determined that the application is complete, it will be posted on the BIOCARBON website for public comment for a period of thirty calendar days.

If there is no request for review within thirty calendar days of the publication of the request for renewal, the quantification period of the registered GHG project shall be deemed to be renewed.

The start date of the new quantification period is the first day after the end date of the previous quantification period.

## **11.6 Additionality**

In order to demonstrate that project activities generate Verified Carbon Credits (VCC) that represent additional emissions reductions, avoidances, or removals, the project holder shall follow the guidance provided in BCR's "Baseline and Additionality Tool"<sup>12</sup>. The referred tool contains the additionality and baseline provisions for the projects, under BCR STANDARD.

The BCR Baseline and Additionality Tool is mandatory, covering the requirements established to ensure a realistic and conservative estimate of baseline emissions; it also provides requirements to ensure that activities are additional in all eligible sectors.

On the other hand, GHG Project holder shall demonstrate that emission reductions (or removals) do not correspond to emission reductions attributable to the implementation of legally required actions.

## **11.7 Compliance with Laws, Statutes and Other Regulatory Frameworks**

The GHG project holder shall demonstrate conformity of the project with all relevant local, regional and national laws, statutes and regulatory frameworks. In addition, it shall demonstrate compliance with legislation related to GHG mitigation activities.

The legal compliance shall include, among others, the laws related to the protection of human and indigenous peoples' rights, in accordance with international regulations, such as the United Nations Declaration on the Rights of Indigenous Peoples and ILO Convention 169 on Indigenous Peoples.

In this sense, the project holder shall have a documented procedure, the Documentary Management System. This procedure identifies relevant legislation, and regulations access them on an ongoing basis, demonstrating that it has a process for periodically reviewing compliance.

Accordingly, the project holder shall maintain an updated list of all legislative requirements that apply to its GHG Project activities.

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<sup>12</sup> <https://biocarbonstandard.com/en/baseline-and-additionality-tool/>

Besides, in compliance with these documented procedures, the GHG Project holder shall<sup>13</sup>:

- (a) identify and have access to legal and other requirements related to its activities;
- (b) determine how the applicable legal and other requirements relate to the implementation and operation of the GHG Project;
- (c) take these legal and other requirements into account when establishing, implementing, maintaining, and continually improving its document management system.

## 11.8 Climate change adaptation

The Intergovernmental Panel on Climate Change ("IPCC") defines adaptation to climate change as *"the adjustment in natural or human systems in response to actual or expected climatic inducements or their impacts that reduces the harm caused and enhances beneficial opportunities"*.

Considering this definition and based on the importance of linking mitigation with adaptation, jointly with efforts to reduce GHG emissions, GHG Project holder shall demonstrate actions to reduce or mitigate current and future impacts derived from climate change and climate variability.

In this sense, in addition to having robust and clear criteria to demonstrate their contribution to climate change mitigation, project holder shall carry out actions related to climate change adaptation, demonstrating that these are derived from the GHG Project activities and so the project holder shall demonstrate that they:

- (a) consider one or more of the strategic lines proposed in the National Climate Change Policies and/or focuses aspects outlined in the regulations of the country where the project is implemented;
- (b) improve conditions for the conservation of biodiversity and its ecosystem services, in the areas of influence, outside the project boundaries; i.e., natural cover on environmentally key areas, biological corridors, water management in watersheds, among others;
- (c) implement activities that generate sustainable and low-carbon productive landscapes;

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<sup>13</sup> Adapted from ISO 14001. Environmental management systems. Requirements with orientation for their application.

- (d) propose restoration processes in areas of specific environmental importance;
- (e) design and implement adaptation strategies based on an ecosystem approach;
- (f) strengthen the local capacities of institutions and/or communities to take informed decisions to anticipate negative effects derived from climate change (recognition of conditions of vulnerability); as well as to take advantage of opportunities derived from expected or evidenced changes.

For activities in the AFOLU sector, the project holder shall develop either actions or measures to adapt to climate change, such as:

- (a) agricultural, forestry, and fisheries production systems better adapted to high temperatures, droughts, or floods, to improve competitiveness, income, and food security, especially in vulnerable areas;
- (b) integrated actions that assist in the efficient use of soil, including, i.e., the conservation of existing natural cover, land use consistent with land vocation and agroecological conditions, family farming, and agricultural technology transfer that increases competitiveness by reducing vulnerability to climate change;
- (c) reduction of GHG emissions from agricultural activities, compared to the non-project scenario (i. e., replacement of pastures for livestock feed and use of planting methods that reduce emissions from crop management);
- (d) actions causally related to climate change adaptation measures, such as use and management of seeds resistant to temperature change, water management through rainwater harvesting, recycling, drainage, and irrigation, reforestation of watersheds to prevent erosion, soil management with practices that reduce compaction, and techniques to reduce fertilizer use.

With respect to climate change adaptation, projects shall comply with all applicable requirements relevant to their specific project type, recognizing that different project types may involve distinct adaptation objectives, measures, or impacts.

## **12 Quantification and monitoring of GHG emission reductions and/or GHG removals**

### **12.1 Conservative approach and uncertainty management**

GHG Project holder should establish and apply mechanisms for managing uncertainty in the baseline quantification and mitigation results.



According to the International Organization for Standardization (ISO), "*uncertainty is the parameter associated with the result of quantification, which characterizes the dispersion of values that could reasonably be attributed to the quantified quantity. Uncertainty information generally specifies quantitative estimates of the likely dispersion of values and a qualitative description of the likely causes of the dispersion*"<sup>14</sup>.

As best practice, the project holder should use national or local values and data where available. Given this, GHG Project holder may use the IPCC default values if and only if local or national data (for the type of Project and parameter required) are not available<sup>15</sup>. When using default values, to follow the conservative principle, traditional values of settings should be used<sup>16</sup>, for example, by the use of the lower limit of the range of data as long as it corresponds to the most conservative assumption<sup>17</sup>.

Finally, if the Project makes references to external documents susceptible to updates, such as the IPCC Guidelines for National GHG Inventories, the project holder shall use the most recent version of those documents.

To manage uncertainty in projects in the AFOLU sector, BIOCARBON determines criteria and guidelines to comply with the uncertainty management associated with models to estimate emission reductions / removals in GHG projects<sup>18</sup>.

If the data and parameters applied to estimate the reduction or removal of GHG emissions shall be consistent with the emission factors, activity data, projection of GHG emissions, and the other parameters used to construct the inventory national of GHG and the national reference scenario. If this is the case, then it is unnecessary to apply the percentages defined for the discount factor provided in the guidelines for managing uncertainty.

## 12.2 Baseline scenario

Project holders shall establish the baseline scenario for the GHG project in accordance with the selected methodology(ies). As a general principle, national and/or sectoral policies and circumstances shall be considered in the

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<sup>14</sup> ISO 14064-2:2019(en)

<sup>15</sup> GUIDANCE ON IPCC DEFAULT VALUES (Extract of the report of the twenty-fifth meeting of the Executive Board, paragraph 59) "The Board agreed that the IPCC default values should be used only when country or project specific data are not available or difficult to obtain".  
[https://cdm.unfccc.int/Reference/Guidclarif/meth/meth\\_guid16\\_v01.pdf](https://cdm.unfccc.int/Reference/Guidclarif/meth/meth_guid16_v01.pdf)

<sup>16</sup> The conservative principle for a parameter refers to the value that, when used in calculations, is more likely to result in underestimation rather than overestimation of GHG emission reductions or removals (ISO 14064-2:2019).

<sup>17</sup> The conservative principle shall be ensured by the appropriate choice of parameters affecting the project's GHG emissions, removals, sinks and reservoirs.

<sup>18</sup> Contained in the methodological documents, developed by sector or Project type.

establishment of a baseline scenario, without creating perverse incentives that may impact host Parties' NDC.

In order to comply with the methodology for GHG emission reductions or removal activities, GHG project holder shall establish a baseline scenario that represents the GHG emissions that would occur in the absence of a GHG Project.

The definition of this baseline scenario should follow the guidelines outlined in the BIOCARBON methodological documents and other applicable methodologies, using the most up-to-date versions available, and:

- (a) transparently regarding assumptions, methods, parameters, data sources, and factors;
- (b) considering uncertainty and using prudential assumptions;
- (c) specifically, for each GHG Project activity;
- (d) considering relevant national as also when applicable to sectoral policies and circumstances;
- (e) maintaining consistency with the emission factors, activity data, projection variables of GHG emissions, and the other parameters used for the construction of the baseline scenario;
- (f) implementing procedures to ensure data quality under ISO 14064-2 and the requirements of the selected methodology;
- (g) in such a way that no GHG reductions or removals can obtain, due to decreases in an activity outside the project business;
- (h) covering emissions and removals of all gases, defined in the applied methodologies, included in the project boundary under consideration.

### **12.2.1 Baseline reassessment**

Baseline projections for deforestation, degradation, or land use change beyond a 10-year period shall be considered inherently uncertain, as such trends are influenced by multiple dynamic and unpredictable factors. Therefore, periodic reassessment of the baseline is required to ensure its continued validity and alignment with observed conditions.

Consequently, for all types of REDD and ARR projects, the project holder shall, for the duration of the project, reassess the baseline every 10 years and submit it for validation with subsequent verification.

The following applies to the baseline reassessment:

- (a) The reassessment should consider changes in the drivers and/or the behavior of the agents causing the land use changes, as well as all the parameters used to estimate the baseline scenario;

- (b) The results of the signaled (above) shall be considered for the adjusted/updated estimates of land use change, patterns of change, and baseline scenario estimates;
- (c) The latest approved version of the methodology or its replacement shall be in use at the time of the baseline reassessment;
- (d) The PD shall be updated at the time of the baseline reassessment to reflect actual requirements and the current version of the BCR STANDARD.

## 12.3 Leakage and non-permanence

Project holders shall calculate and monitor leakage, in accordance with the applied methodology, and leakage shall be deducted from the GHG emission reductions and/or removals of the project.

To address the potential risk of leakage under the GHG PROGRAM, GHG project holders shall conduct an assessment to identify potential leakage risks and implement appropriate mitigation measures.

Projects holders shall account for leakage in accordance with the provisions outlined in the applied methodology specific to each project activity. If the methodology specifies that leakage is not a significant risk for a particular project activity, and it is considered de minimal, then quantifying leakage may not be required.

Conversely, where the applied methodology acknowledges particular leakage risks relevant for the project activity, and sets out methods for quantifying such leakage, project holders are required to follow such methods and deduct from their accounting emissions any identified leakage.

Where applicable, the project holder shall describe the leakage management plan and the implementation of leakage and risk reduction measures.

GHG projects shall use mechanisms for managing the risk of leakage, taking account the established in the methodological documents of BCR STANDARD.

Likewise, the GHG project holder shall ensure the permanence of the project activities to quantify GHG reductions or removals in accordance with the terms and conditions established by the GHG PROGRAM.

In this sense, the project holder shall demonstrate that take actions to ensure the project benefits are maintained over time. For this, the GHG Project holder shall apply BIOCARBON'S "Permanence and Risk Management"<sup>19</sup> Tool.

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<sup>19</sup> Available in <https://biocarbonstandard.com/tools/risk-and-permanence.pdf>

The project monitoring, through verifications, shall evaluate the permanence of project activities.

Additionally, the BCR Standard considers the validity of the VCC as follows:

- (a) VCC issued for projects in the energy, transport and waste sectors expire 3 years after the end of the quantification period of the GHG Project.
- (b) VCC issued for a project in the AFOLU sector expire 5 years after the end of the quantification period of the GHG Project.

Where applicable, the Project holder shall describe the leakage management plan and the implementation of leakage and risk reduction measures.

## 12.4 Mitigation results

The GHG Project holders shall ensure that GHG mitigation results, obtained because of their implementation, are verifiable within the framework of ISO 14064-3 or those norms that update it.

In addition, projects holder shall use the 100-year Global Warming Potential (GWP) values from the Intergovernmental Panel on Climate Change (IPCC) Fifth Assessment Report (AR5) for the quantification of greenhouse gas emissions and removals. These values shall be applied consistently across all project calculations to ensure comparability and alignment with current scientific guidance.

Credits under the BCR Standard are issued exclusively on an ex-post basis, meaning they are granted only after the emission reductions or removals have been fully monitored, verified, and achieved. In consequence, no project may generate Verified Carbon Credits unless its GHG results have been independently validated and verified by a Conformity Assessment Body duly accredited.

This approach ensures environmental integrity by avoiding the risks associated with ex-ante crediting and guarantees that all credits represent real, measurable, and verified climate benefits.

## 13 Carbon ownership and rights

Carbon rights refer to the ownership of verified carbon credits (VCC) as well as the rights to benefits from the sale of credits or other payments or interests received from GHG emissions reductions or removals. That is, carbon rights provide the right to benefit from GHG emission reductions or removals. To demonstrate full legal ownership of VCCs, the GHG project holder shall provide documented evidence of ownership.

To ensure transparency, carbon rights shall be supported by evidence of a process based on free, prior, and informed consent (FPIC) in cases where the project is located on ancestral land or uses resources within an IP's territory. The FPIC must meet or exceed the requirements of national legislation and legal obligations under

international standards safeguarding IP rights. Furthermore, the FPIC process shall be reviewed annually to ensure continued compliance, respect for indigenous sovereignty, and alignment with any changes in national or international regulations. Any updates or modifications to the FPIC agreements shall be clearly communicated to the IPs, ensuring ongoing consent and participation.

On this basis, the project holder shall respect the rights of IPs to participate in and provide informed consent during consultations as part of the project's design and implementation. This includes the right to negotiate the conditions under which the project is developed, implemented, monitored and evaluated.

The FPIC process shall follow a decision-making framework and timeline established by the rights holders, allowing them to participate through their freely chosen representatives while ensuring the inclusion of women and Marginalized, Vulnerable, and/or Disadvantaged People.

In cases where the project involves activities in the territories of IPs, ethnic groups, and/or local communities (LC), the project holder shall guarantee respect for their rights and follow the procedures outlined in the applicable legislation. Especially when IPs and LCs are not project participants, i.e. when the project participants are a person or organization other than the IPs or LCs, the project holder shall first obtain certification from the corresponding authority to determine if there are any IP and LC in the project area. If there are, then the Fundamental Right to Prior Consultation shall be guaranteed, when applicable.

The GHG Project holder shall demonstrate carbon rights, with agreements and documents that ensure this requirement is met, including at least the following information:

- (a) parties who sign the agreement(s);
- (b) agreement objectives;
- (c) agreement date;
- (d) name of the GHG Project;
- (e) period of quantification of GHG reductions/removals;
- (f) responsibilities, obligations, and rights of each of the signatory parties.
- (g) Grievance mechanism

In the event that the project includes IPs or LCs as participants, the project holder shall present proof that the individual signing the documents, within the scope of the project, has the authority to do so on behalf of the community. If the project holder is an IP or LC, the documentation shall be submitted by the authority that legitimately represents the community.



In all cases, the GHG project holder shall implement transparent agreements that include provisions for fair and equitable compensation.

These agreements should outline the responsibilities and obligations of all parties involved in the project. By ensuring transparency, stakeholders can have a clear understanding of the project's objectives, timelines, and potential impacts. This fosters trust and accountability among all parties, promoting a more collaborative and effective approach to addressing GHG projects.

The project holder shall describe the procedures followed to agree on benefit-sharing arrangements with all project participants. Where applicable, the project holder shall demonstrate that such agreements have been duly established with project participants, including IPs and LCs, and that the terms and conditions have been communicated in a culturally appropriate form, manner, and language understandable to them. The project holder shall also show that the agreements are appropriate to the local context; consistent with applicable national rules and regulations, customary rights (to the extent possible), and international human rights laws and standards; and have been agreed upon by the affected IPs and LCs.

In addition, project holders shall confirm that both the draft and final versions of the benefit-sharing plan have been shared with affected IPs and LCs as part of the stakeholder consultation process. This includes ensuring that the plans are presented in a form, manner, and language accessible and understandable to the communities. Project holders shall provide evidence of this process, such as records of dissemination, meeting minutes, and translation materials, and submit the draft plan to the Conformity Assessment Body (CAB) for validation, and the implemented agreement to the CAB for each verification.

The supporting documents and evidence shall be made publicly available in the PD, subject to applicable confidentiality and legal restrictions.

### **13.1 Land Ownership**

In some cases, carbon rights are together with other ones, such as land tenure rights, i.e., in the AFOLU sector projects. The requirement related to this aspect is described in detail below.

In the case of AFOLU projects, the GHG Project holder shall demonstrate land tenure, as provided for in applicable national regulations.

The project holder shall demonstrate legal land tenure or rights to use the land where project activities take place, at least for the duration of the GHG reductions or removals quantification period. If the project holder is not the landowner, they shall provide evidence of a valid agreement with the holder of the land tenure rights.

## 14 Risk assessment and management

The GHG Project holder shall assess the risks related to the implementation of project activities in the environmental, financial and social dimensions.

Based on the identification of risks in these dimensions, the project holder shall design measures to manage the risks, so that the reduction or removal of GHG emissions are maintained during the quantification period of the project.

The GHG Project holder shall use appropriate methodologies to carry out the assessment of the expected risks (direct and indirect) and consider mitigation measures, within the framework of adaptive management.

Adaptive management is a process by which project actions can be adapted to future conditions to ensure the achievement of the proposed objectives. It is a structured decision-making process that considers the impact variables in order to reduce the uncertainty of the results.

This requisite shall complement BIOCARBON's Sustainability Development Safeguards (SDSs) tool. It will come into play for the GHG project holder to identify additional risks related to the project activities beyond those listed in the mentioned tool.

In light of the above, the assessment and management of risks shall be adequate, accurate, and objective. Accordingly, the BIOCARBON's Permanence and Risk Management Tool shall be applied to ensure a consistent and robust approach.

### 14.1 Reversal Risk Management

The GHG project holder shall demonstrate the actions taken to ensure that the project is maintained over time, by including clauses or provisions focused on this objective in the agreements or contracts, or by implementing a management plan associated with the risk of reversal.

As part of the certification and registration process under the GHG Crediting Program, project holders shall: assess potential reversal risks based on the characteristics of the project; design and implement appropriate mitigation measures to prevent unintentional carbon losses; and comply with BCR's established rules and procedures to compensate for any reversals that occur during the quantification period. To this end, project holders shall apply the BIOCARBON's Permanence and Risk Management Tool as required.

For AFOLU projects, project holders shall apply the standardized Quantitative Methodology for Reversal Risk Rating. This methodology establishes a consistent and transparent framework for assessing project-specific reversal risk and determining the share of credits to be allocated to the buffer reserve, based on the project's overall risk profile. This approach ensures a risk-adjusted mechanism to safeguard the permanence of credited emission reductions or removals.

In consequence, by following these requirements, projects holders can maintain transparency, accountability, and environmental integrity in managing and addressing any adverse events that may impact their mitigation results.

#### 14.1.1 Reserve percentage and reserve accounts

##### *AFOLU projects*

In any case, for the AFOLU projects, during each verification registration, the system automatically discounts a reserve of 20% of the total quantified GHG emission reductions or removals for each verified period.

Any reserve of credits is calculated and deducted from the issuance total, ensuring a permanent reserve of credits for a project in the event of a reversal. 10% for this discount is placed in a reserve account specifically designated for that project. The remaining 10% of VCC generated during the verification process will be placed in a General Reserve Account in BIOCARBON's registry.

At the end of the quantification period, when the last verification process is complete, any remaining reserve funds in the project's reserve will be transferred to a general reserve account called the BCR Reserve. In this account, the VCCs are kept to account for any potential reversals in the future.

Verified Carbon Credits placed in the project reserve account may be released and placed on the market at a later verification, if and only if the GHG Project remains under the BCR Standard and active in BIOCARBON's registry. Provided that there has been no cancellation of such credits, as described below.

This approach aims to maintain a balance between the reserve in the general reserve account and the credits deducted from all AFOLU projects, ensuring environmental integrity.

This balance assures that the total number of Verified Carbon Credits (VCCs) issued by projects experiencing reversals does not exceed the cumulative sum of reserves and credits deducted. This approach reduces the risk of reversals and supports the credibility of GHG projects within the AFOLU sector.

Moreover, in order to assure that all necessary provisions have been taken for reversal risk management, the CAB shall demonstrate that it has assessed the risks derived from its validation or verification activities. Also, adequate arrangements to cover the responsibilities derived from its activities of validation or verification in the geographic areas it operates.

In this sense, the CAB shall submit proof of having civil liability insurance. Hence, the CAB shall have civil liability insurance covering responsibility for validation and verification processes.

### *Other projects than AFOLU sector*

In any case, for the projects in sectors energy, waste and transportation, during each verification registration, the system automatically discounts a reserve of 10% of the total quantified GHG emission reductions for each verified period. This percentage of the VCC generated during the verification process will be placed in the General Reserve Account in the BIOCARBON.

#### 14.1.2 Lost Event Report

In all cases, if an event occurs that means loss or decrease of the VCCs issued and registered in the registry platform, the project holder shall inform and provide a report to BIOCARBON within a period of no more than one year after the event occurred. Once BIOCARBON receives such report and examines the veracity and timeliness of the information, if applicable, it will retire the related amount from the Reserve Account in the registration system and issue a retirement statement, which will be sent to the project holder.

The lost event report shall include a conservative estimate of the loss of previously verified emission reductions/removals due to losses in carbon stocks from the project, based on monitoring report. The project holder shall demonstrate that the loss estimate is true and accurate in all material aspects.

Where a loss event report is not submitted within one year of the date the loss event occurred, the project shall no longer be eligible to issue VCCs.

#### 14.1.3 Procedures for holding and reserving credits

The reserve accounts serve as a guarantee to replace any lost VCC due to unforeseen events that may require the replacement of credits already sold in the market. BIOCARBON will periodically review and adjust this percentage as necessary.

Where a loss event or a reversal occurs, the project holder shall comply with the following for reporting a loss event:

- (a) in all cases where an event occurs that results in the loss or decrease of the VCCs issued and registered in the registry platform, the project holder shall inform and submit a report to BIOCARBON using the Loss Event Report Template, including an estimate of the loss in carbon stocks;
- (b) the loss event report shall be submitted within one year of the loss event. If a loss event report is not submitted within one years of the loss event, the project will no longer be eligible to issue VCCs;
- (c) reserve credits are permanently deducted from the total eligible units to be issued for the verification period;
- (d) reserve credits are retired to cover known or presumed lost carbon, VCCs already issued to registered projects that subsequently experience a reversal are not retired and do not need to be retired.

During the monitoring and verification period, subsequent to the loss event, the monitoring report shall reflect the loss from the loss event and calculate the net GHG benefit for the monitoring period in accordance with the methodology applied.

Finally, BIOCARBON has the responsibility to ensure and confirm that such reversals are fully compensated upon notification in a manner prescribed by the above-described procedures.

## **14.2 Monitoring and compensation plan**

Under the BIOCARBON STANDARD, all projects exposed to material reversal risk shall implement a monitoring and compensation period to ensure long-term permanence of carbon benefits. In addition, buffer reserves are maintained until the final expiration date of all registered project quantification periods, providing a safeguard against potential carbon losses throughout the full duration of the project's accounting lifecycle.

These provisions apply to all BIOCARBON certified projects that are subject to material non-permanence risks, regardless of the project sector. While AFOLU projects typically present higher permanence risks, any project generating GHG removals or reductions exposed to potential reversals shall comply with this requirement.

The project holder shall establish a plan for ensuring the long-term permanence of GHG emission reductions and removals generated under the BIOCARBON GHG PROGRAM. It shall outline the risk assessment, mitigation, monitoring, compensation, and buffer reserve management, consistent with international best practices for environmental integrity.

### **14.2.1 Minimum Monitoring and Compensation Period**

Projects subject to material reversal risk shall implement a minimum monitoring and compensation period of forty (40) years. This period begins with the first quantification period and extends beyond the issuance of the last credit.

During this period, project proponents shall:

- (a) Maintain monitoring of carbon stocks;
- (b) Report reversals if they occur;
- (c) Implement compensation measures for any material reversal.

### **14.2.2 General Buffer Reserve**

Each project shall contribute to a shared buffer reserve. For AFOLU projects, the required buffer contribution shall be determined using the BIOCARBON Quantitative Methodology for Reversal Risk Rating, based on the project's specific risk profile. For projects in other sectors, a fixed contribution of 10% of verified emission reductions or removals shall be applied.

Buffer contributions shall remain locked until the final expiration of all registered project quantification periods, ensuring coverage over the entire accounting lifecycle. The buffer reserve shall be managed centrally by BIOCARBON and governed by transparent rules regarding use and replenishment.

Projects may request a partial release of project-specific reserve credits if their risk profile demonstrably improves over time. Such requests shall be supported by updated risk assessments and validated during a verification cycle, in accordance with applicable procedures.

#### 14.2.3 Risk Assessment and Mitigation

As part of the certification and registration process, project proponents shall:

- (a) Assess reversal risk based on project-specific characteristics;
- (b) Apply the BIOCARBON Permanence and Risk Management Tool;
- (c) Propose and implement mitigation measures to reduce the likelihood of unintentional carbon losses;
- (d) Comply with all applicable procedures to compensate for verified reversals.

#### 14.2.4 Long-Term Monitoring and Verification

Project holders shall continue submitting monitoring reports throughout the 40-year permanence period, even after quantification period has ended. Periodic third-party verification (e.g., every 5 years) shall be required to confirm ongoing carbon storage and detect potential reversals.

#### 14.2.5 Legal and Institutional Requirements

Project documentation and contracts shall include enforceable provisions committing the project holder to long-term monitoring, reporting, and reversal compensation. BIOCARBON will maintain institutional capacity and operational mechanisms to manage the permanence system for the duration of all commitments.

#### 14.2.6 Communication and Transparency

BIOCARBON publicly disclose the structure, rules, and performance of the buffer system, including public reporting on buffer balance, reversals compensated, and methodology revisions.

#### 14.2.7 Continuous Improvement

The plan proposed by the project holder shall be subject to periodic review to reflect evolving science, regulatory expectations, and stakeholder feedback. Updates shall be published and applied to all new projects, and, where relevant and feasible, also to ongoing projects and long-term obligations, in accordance with the transitional provisions established by BIOCARBON.



## 15 Sustainable development safeguards (SDSs)

Projects shall uphold and protect universal human rights and freedoms for all, as defined in the Universal Declaration on Human Rights (UDHR)<sup>20</sup>, . Project holders shall ensure that the mitigation, avoidance and remediation activities on any human right impact align with the International Bill of Human Rights<sup>21</sup> and any other universal human rights instruments ratified by the host country.

The project holder shall demonstrate that the project activities do not cause any net harm to the communities or environment by identifying and addressing potential risks and impacts related to environmental and socio-economic safeguards.

To support this, the project holder shall apply BioCarbon's SDSs tool<sup>22</sup> (formerly known as the No Net Harm Environmental and Social Safeguards NNH) and implement monitoring, preventive, and mitigation measures for each identified risk. These measures shall be integrated into the project design and maintained throughout the project's duration.

The SDSs tool provides the requirements and rules for projects to examine and address the risks related to:

- (a) Resources efficiency and pollution prevention and Management, including land use;
- (b) Water;
- (c) Biodiversity and ecosystems protection;
- (d) Climate Change;
- (e) Labor rights and Working Conditions;
- (f) Gender equality and women empowerment;
- (g) Land acquisition, restrictions on land use, displacement, and Involuntary resettlement;
- (h) Respect for human rights and inclusive stakeholders' engagement;
- (i) Protection of Indigenous Peoples and Local Communities' cultural heritage;
- (j) Community and health and safety;
- (k) Corruption; and
- (l) Economic Impact, including transparent benefit-sharing arrangements.

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<sup>20</sup> Universal Declaration on Human Rights (UDHR)

<sup>21</sup> International Bill of Human Rights, United Nations

<sup>22</sup> [https://biocarbonstandard.com/wp-content/uploads/BCR\\_Sustainable\\_development\\_safeguards.pdf](https://biocarbonstandard.com/wp-content/uploads/BCR_Sustainable_development_safeguards.pdf)

If project stakeholders experience negative impacts from Project activities that cannot be fully mitigated, such as through alternative livelihood activities, appropriate compensation measures must be provided. These measures must be developed in collaboration with those affected to ensure fair replacement of lost assets or access to resources.

All losses, including those based on customary or non-legal tenure and resource-use systems, must be considered legitimate for compensation. Additionally, a remediation plan must be established to address any outstanding grievances and ensure that affected stakeholders receive adequate support and restoration of their livelihoods.

All safeguards shall be subject to independent validation and verification, in accordance with the procedures and criteria established in the BioCarbon Validation and Verification Manual. This process shall ensure that the implementation of social, environmental, and governance safeguards is robust, consistent, and transparent. Independent third-party auditors shall assess compliance through evidence-based evaluations, including stakeholder consultations, field assessments, and review of supporting documentation. The results of these assessments shall be made publicly available as part of the project's transparency obligations.

## **16 Stakeholder engagement and consultation**

Ensuring the active participation of local communities in the design and implementation of projects is an important element in the BCR Standard. The community involvement is critical to the success and the projects permanence.

To this end, BioCarbon's policies and procedures include: (a) engaging with community members from the outset to understand their priorities and concerns, (b) participatory decision-making, (c) training and resources to empower community members to actively participate in the project activities, (d) respecting and incorporating local customs, traditions, and knowledge into project design and implementation. These issues contribute to building more sustainable and impactful results.

The project holder shall guarantee the participation of LCs, acting as project participants, in the design and implementation of project activities. The decision-making process conducted with the stakeholder engagement process shall be publicly disclosed and reported on a regular basis.

BIOCARBON recognizes Indigenous Peoples (IPs) and Local Communities (LCs) as crucial stakeholders and important 'administrators' of Nature and natural resources. Project holders shall recognize the capacities of IPs and LCs not only in biodiversity conservation but also in managing ecosystem assets and services.

In this sense, the project holder shall conduct a comprehensive assessment during the project design phase and understand the various individuals, groups, and organizations that may be impacted by the project activities.

This assessment involves gathering information about the stakeholders, such as their interests, concerns, and potential influence on the project. The project holder may use various methods to conduct this assessment, including surveys, interviews, and focus groups.

These methods allow them to gather valuable insights and perspectives from the stakeholders, enabling them to make informed decisions and develop appropriate strategies to address any potential issues or conflicts. Furthermore, the assessment may also involve analyzing the stakeholders' level of involvement and their potential roles in the project. This information can help the project holder to determine the most effective steps to engage and communicate with the stakeholders throughout the project length.

By conducting a comprehensive assessment of the stakeholders, the project holder can ensure that their interests are considered, potential risks are identified, and appropriate mitigation measures are put in place. In this regard, the project holder shall comply with the following:

- (a) identify any legal or traditional land tenure, including collective and/or conflicting rights held by stakeholders;
- (b) identify stakeholders (IPs, LC, and customary right holders) within and outside the project area, who may be impacted by the project and provide a list of them;
- (c) describe the social, economic, and cultural diversity among stakeholders, as well as the differences and interactions between them.
- (d) any substantial changes expected in the representation of stakeholders over time;
- (e) any expected changes in stakeholder well-being and other characteristics, including the impact on resources that are significant to them;
- (f) The location of stakeholders, IPs, LCs, customary rights holders, and areas beyond the project boundaries, that may be affected by the project.
- (g) All IP and LC with statutory or customary rights to land or resources in the *Project Areas(s)* shall be identified. Additionally, their governance structures and decision-making processes shall be detailed, including the participation of women and marginalized or vulnerable groups.

Stakeholder engagement shall be gender-responsive, ensuring that women are meaningfully consulted and have equal opportunities to participate in project planning and decision-making processes. Project holders shall assess and document gender-differentiated impacts and adapt engagement methods—such as meeting times, facilitation techniques, and materials—to remove barriers and encourage inclusive participation.

Furthermore, during the project implementation, the project holder shall establish a robust, transparent and independent Grievance Mechanism that is public, accessible, and culturally appropriate. The mechanism shall allow for confidential reporting and fair remediating of any social, environmental or cultural incidents that may result (directly or indirectly) from project activities. It shall be available in the local languages(s) commonly spoken and include accessible formats for illiterate or digitally excluded stakeholders.

Where applicable, differentiated measures shall be included to ensure the effective participation of marginalized groups. The mechanisms shall ensure protection from retaliation and provide a clear process and timeline for addressing complaints. It shall be periodically reviewed (at least every three years) to ensure its effectiveness and accessibility.

Where possible, grievances shall be resolved by the affected parties; however, if this is not possible, the Grievance Mechanism shall identify an independent arbitrator or third-party mediator to facilitate fair resolution.

The Grievance Mechanism shall be clearly outlined in each GHG project agreement, and prominently shared with all stakeholders, Indigenous Peoples (IPs), and Local Communities (LCs).

In addition, the project holder shall share BioCarbon's own Ethic and Compliance Channel available to its stakeholders, IPs, and LCs. They must be fully informed and capable of using it to raise issues related to consent, violation of rights, or breaches of agreements established with the project holder, as well as other types of complaints and claims. The channel is accessible online through the official website: <https://canaletico.es/en/biocarbonstandard>.

The project description should include information about stakeholders' engagement.

## **16.1 Stakeholders' consultation**

The GHG Project holder should carry out a stakeholder consultation before validation, in order to provide information on the project's activities, design and facilitate access to all information related to the project's potential environmental and social effects.

The scope of the stakeholder consultation should include a description of the potential effects (both positive and negative) of the project, along with the considerations of stakeholder comments.

Consultation methods must be tailored to stakeholders' capacities, ensuring that all materials, workshops, meetings, and updates are provided in their preferred language and effectively communicate the project and its impacts.

In cases where the project involves activities in the territories of Indigenous Peoples (IP), ethnic groups, and/or local communities (LC), stakeholder consultation documentation and agreements (including the FPIC) shall be translated into the predominant native language of the respective community by a recognized

translator to ensure inclusivity and proper understanding. In contexts with low literacy rates, simplified language and visual aids shall be made available to facilitate proper participation and engagement. About the participants in the local stakeholder consultation, GHG Project holder should invite, as a minimum, representatives of directly affected local stakeholders and representatives of local authorities relevant to the project activities. All stakeholders, including men, women, youth, and other key social groups, must have the opportunity to provide feedback on the project interventions and logic before the project design is finalized.

The GHG Project holder should provide evidence that sent invitations to stakeholders and that their feedback and comments were carefully analyzed and considered. If any of the relevant stakeholders did not receive an invitation, the project holder should provide appropriate justification.

All stakeholder engagement processes—including methods used, key inputs received, project holder responses, and any changes made to the project design—shall be documented in a Stakeholder Engagement Report. This report shall be made publicly available in the project registry along with the project documentation. Where appropriate, confidential or sensitive information may be redacted, but the main concerns raised, and responses provided must be disclosed to ensure transparency and accountability.

## **16.2 Public Consultation**

The projects are open for comments for a period of 30 calendar days. The start date of the consultation for comments corresponds to the day on which the project holder requests the project/verification registration.

The interested party shall submit the comments filling out the format on the website. The project documentation is public and can be accessed in the project section. The request shall be complete and accompanied by the sender's information (name, organization and e-mail).

BioCarbon maintains a documented procedure whereby any interested party may request program information that is not yet posted. Stakeholders may, at any time, submit a comment requesting project documents that are not yet posted on the Registry. Upon receiving of a valid request, BioCarbon shall:

- (a) Verify scope and availability, confirming that the requested material falls within the scope of publicly disclosable information and does not infringe confidentiality, proprietary rights, privacy, or data-protection obligations;
- (b) Coordinate provision, working with the relevant BioCarbon area or project holder to obtain the requested document or dataset;
- (c) Publish and notify, uploading the information to the appropriate public repository (website or registry) and notify the requesting party once the material is available.

All eligible information shall be published, and stakeholders notified, within fifty (15) business days of the request unless exceptional circumstances require a justified extension.

At the end of the public consultation period, BIOCARBON will send the comments received to the project holder.

Once comments are received, the project holder shall consider all comments received during the consultation period. If applicable, it shall adjust the PD or monitoring report or demonstrate that the comment is not relevant.

For its part, the Conformity Assessment Body shall demonstrate that it has examined all information related to the stakeholder consultation and public consultation and include a conclusion on this in the validation report and/or verification report.

GHG project holders shall also ensure that stakeholders have ongoing opportunities to provide feedback throughout the duration of the project. This includes setting up channels—such as regular meetings, email addresses, or online platforms—that allow for continuous communication, especially regarding any potential negative impacts or other relevant concerns during project implementation. Contact information shall be made publicly available, and all stakeholder interactions should be documented consistently.

All feedback received shall be carefully considered. If stakeholder input leads to changes in project design, these must be reported as deviations from the original project description. If no changes are made, the project proponent must clearly explain why. During validation and subsequent verifications, project proponents must demonstrate how stakeholder feedback has been addressed. During each verification stage, project holders shall actively engage with stakeholders to assess the ongoing social and environmental impacts of the project and to gather feedback on its performance. Any concerns raised must be documented and addressed in the verification report.

The Conformity Assessment Body shall confirm that stakeholder engagement has occurred during verification and assess how feedback has been integrated into project implementation and reporting.

### **16.3 Engagement with Global Stakeholders**

In addition to local consultation and public comment periods, project holders shall identify and engage with relevant global stakeholders. These include civil society organizations, international NGOs, multilateral institutions, scientific bodies, and other actors with interests or mandates related to climate, biodiversity, human rights, or sustainable development.

In this context, the project holder shall:

- (a) Conduct outreach to relevant global stakeholders during the design and implementation phases, especially when projects may affect transboundary



ecosystems, involve globally significant biodiversity, or raise international concerns;

- (b) Provide these stakeholders with access to the project description and supporting documentation in English and/or other relevant languages;
- (c) Offer a clear channel (such as an online feedback form or dedicated email) to collect comments or concerns from global stakeholders;
- (d) Summarize global stakeholder engagement efforts in the project documentation, including outreach actions, feedback received, and how it was addressed.

BioCarbon include global stakeholder feedback received during public consultation as part of the public comment section of the registry and ensure that Conformity Assessment Bodies evaluate the adequacy of the project holder's global stakeholder engagement efforts.

## 17 Sustainable Development Goals (SDG)

The GHG Project shall encourage climate action, based on sustainable development and the common benefit. To this end, GHG Project holder shall assess how the GHG Project contributes to the Sustainable Development Goals (SDGs).

The 17 objectives of sustainable development include recognition and efforts regarding fundamental rights and actions to improve well-being and quality of life, such as food security, healthy living, education, gender equality, access to water and energy, economic growth, and sustainable use of ecosystems and peaceful societies.

To demonstrate compliance with this requirement, project holder shall demonstrate the contribution of the project, determining for example, whether the project activities contribute positively to actions such as:

- (a) To reduce the proportion of men, women, and children of all ages living in poverty in all dimensions according to national definitions;
- (b) To ensure that all men and women, particularly the poor and vulnerable, have equal rights to economic resources and access to essential services, ownership, and control of land and other property;
- (c) To improve agricultural productivity and the income of small-scale food producers, women, IPs, family farmers, livestock, and fishers;
- (d) To ensure the sustainability of food production systems and implement resilient agricultural practices that increase productivity and production, contribute to the maintenance of ecosystems, and strengthen adaptive capacity;

- (e) To achieve universal sanitary coverage, including protection from financial risks, access to quality essential health services, and access to safe, effective, affordable, and quality medicines and vaccines for all;
- (f) To reduce the number of deaths and illnesses caused by hazardous chemicals and by pollution and contamination of air, water, and soil;
- (g) To ensure the full and active participation of women and equal opportunities for leadership at all levels of decision-making in political, economic, and public life;
- (h) To give women equal rights to economic resources, as well as access to ownership and control of land and other property, financial services, inheritance, and natural resources;
- (i) To support the efficient use of water resources and ensure the sustainability of freshwater extraction and supply to address water scarcity;
- (j) To provide full and productive employment and decent work for all women and men, including young people and persons with disabilities, and equal pay for work of fair value;
- (k) To protect labor rights and promote a safe and secure working environment for all workers, including migrant workers, migrant women, and persons in precarious employment;
- (l) To promote inclusive and sustainable industrialization and significantly increase the industry's contribution to work and gross domestic product under national circumstances.

Projects that quantify SDG-related impacts shall demonstrate "Quantified Positive SDG Contributions." This shall include verifiable evidence of measurable progress toward three or more Sustainable Development Goals.

In addition, projects shall ensure that these contributions are aligned with relevant national SDG strategies or priorities, promoting consistency with broader development objectives. Supporting documentation shall describe the applied methodologies, data sources, and how the results contribute to national or subnational SDG implementation efforts.

In order to assess the contribution to the Sustainable Development Goals ("SGDs"), the project holder shall apply the BIOCARBON SDG Tool available at <https://biocarbonstandard.com/en/sdg/>.

## 18 REDD+ Safeguards

The implementation of REDD+ activities can generate benefits for communities and the environment and reduce GHG emissions. However, there may be some social and environmental risks associated with their implementation.

In this sense, REDD+ safeguards are measures aimed at preventing the impairment of fundamental social, economic, or environmental rights and the occurrence of negative impacts from the design and implementation of REDD+ activities. It also includes measures to improve the obtainment and distribution of benefits generated by REDD+ activities.

In undertaking the actions referred to in paragraph 70<sup>23</sup> of the Report of the Conference of the Parties on its 16th session, held in Cancun from 29 November to 10 December 2010, and the Decision 17/CP.21<sup>24</sup>, the project holder should promote and respect the following safeguards for REDD+ projects:

- (a) That actions complement or are consistent with the objectives of national forest programs and relevant international conventions and agreements;
- (b) Transparent and effective national forest governance structures, considering national legislation and sovereignty;
- (c) Respect for the knowledge and rights of IPs and LCs, by considering relevant international obligations, national circumstances and laws, and noting that the United Nations General Assembly has adopted the United Nations Declaration on the Rights of Indigenous Peoples;
- (d) The full and effective participation of relevant stakeholders, in particular IPs and LCs, in the actions referred to in paragraphs 70 and 72 of this decision<sup>25</sup>;
- (e) That actions are consistent with the conservation of natural forests and biological diversity, ensuring that the actions referred to in paragraph 70 of this decision<sup>26</sup> are not used for the conversion of natural forests, but are instead used to incentivize the protection and conservation of natural forests and their ecosystem services, and to enhance other social and environmental benefits;
- (f) Actions to address the risks of reversals;
- (g) Actions to reduce displacement of emissions.

These seven safeguards are a set of general principles and individual countries are responsible for interpreting their scope, according to their own national context. Consequently, the REDD+ project holder shall demonstrate compliance with the

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<sup>23</sup> Encourages developing country Parties to contribute to mitigation actions in the forest sector by undertaking the following activities, as deemed appropriate by each Party and in accordance with their respective capabilities and national circumstances: (a) Reducing emissions from deforestation; (b) Reducing emissions from forest degradation; (c) Conservation of forest carbon stocks; (d) Sustainable management of forests; (e) Enhancement of forest carbon stocks. Available in: <https://unfccc.int/resource/docs/2010/cop16/eng/07a01.pdf#page=12>

<sup>24</sup> <https://unfccc.int/sites/default/files/resource/docs/2015/cop21/eng/10a03.pdf>

<sup>25</sup> Decision 1/COP.16

<sup>26</sup> Ibid, p. 29

aforementioned REDD+ safeguards, considering the national context and including the definition of indicators for monitoring, reporting, and verification.

The BCR Standard comprises a REDD+ Safeguards (or Cancun Safeguards) interpretation tool for REDD+ project holder to demonstrate compliance with REDD+ safeguards.

In this sense, the proposed interpretation shall be mandatorily applied by the project holder and the Conformity Assessment Bodies for the implementation, validation and/or verification of REDD+ projects that are structured and developed under the BCR Standard.

The project holder shall apply the REDD+ Safeguards<sup>27</sup>. However, whether the host country has a national interpretation related to Safeguards, it is required the compliance of said interpretation.

A full reassessment and independent verification shall be conducted at least once every five (5) years, in alignment with the principles established under the REDD+ Safeguards. This periodic review shall evaluate the ongoing implementation and effectiveness of all social and environmental safeguards, ensuring that they continue to be upheld throughout the project's lifecycle.

The reassessment shall include updated stakeholder consultations, analysis of safeguard performance indicators, and verification by an accredited third party. The findings shall be transparently reported and made publicly accessible, supporting continuous improvement and alignment with evolving national and international safeguard frameworks.

## 19 Special categories, related to co-benefits

Generally, actions related to climate change mitigation bring additional benefits to reducing or removing GHG emissions. In this regard, the IPCC (2007)<sup>28</sup> notes that the term co-benefits *"reflects that most policies designed to address greenhouse gas (GHG) mitigation also have other, often at least equally important, justifications involved in the adoption of those policies."*

In the framework of this Standard, the definition and measurement of co-benefits is not a mandatory requirement. However, GHG Project holder can demonstrate that their projects provide additional benefits for the society or environment if they have confirmed a model of criteria and indicators to verify the measurement and outcome.

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<sup>27</sup> <https://biocarbonstandard.com/en/safeguards-redd/>

<sup>28</sup> Climate Change 2007: Working Group III: Mitigation of Climate Change

Co-benefits can be divided into three additional benefits: biodiversity conservation, community benefits and gender equity. The GHG Project holder shall comply with the conditions defined for each of the three categories to constitute the project's additional benefits. The categories and conditions required to obtain a class are outlined in section 19.1.



The GHG Project holder should propose a model of criteria and indicators that would monitor each of the conditions and demonstrate compliance with them. The monitoring plan should include a section that provides for the measurement and tracking of co-benefits.

## **19.1 Special categories components**

### **19.1.1 Biodiversity conservation**

When apply, the GHG Project holder should demonstrate that the project:

- a) develops practical actions and measures to halt the loss of biological diversity, enabling ecosystems to continue to provide essential services;

- b) sets objectives and activities in support of the Aichi Targets<sup>29</sup> for Biodiversity;
- c) demonstrates which High Conservation Values (HCV) are in the project area<sup>30</sup>;
- d) demonstrate the no presence of invasive species as a result of the project activities;
- e) demonstrates that the project area is in areas where globally threatened species are present (according to the UICN Red List<sup>31</sup>) and that the GHG Project is taking action to conserve these species;
- f) incorporates, in its administration and management systems, the traceability of raw materials from biodiversity.

### 19.1.2 Community Benefits

The benefits of communities should be real actions that create public value and local development, emphasizing improving life quality of the communities. This criterion does not consider generating employment as a co-benefit.

The holder of the GHG Project demonstrate that:

- (a) identifies and strengthens mechanisms for social and community participation, at the local and regional levels;
- (b) implements sustainable production systems, combining production and conservation actions to generate local development;
- (c) considers pre-existing social conflicts and supports the development of efficient models with the management of post-conflict scenarios;
- (d) the project creates short and long-term benefits to small-scale productive projects with community members in the project area;
- (e) generates actions that improve the capacities and access to opportunities of community groups in vulnerable situations;
- (f) defines possible impacts on cultural, archaeological, or historical heritage and describes measures to prevent or mitigate such effects;
- (g) Under the GHG Project, activities produce an average net increase in the income of local, low-income producers.

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<sup>29</sup> <https://www.cbd.int/aichi-targets/>

<sup>30</sup> Based on criteria defined by the High Conservation Value (HCV) network. <https://hcvnetwork.org/>

<sup>31</sup> <https://www.iucnredlist.org/>



### 19.1.3 Gender Equity

According to the Food and Agriculture Organization of the United Nations ("FAO"), it is clear that *"climate change has a more pronounced impact on women, especially indigenous and peasant women whose agricultural dependence, living conditions and marginalization expose them more to changes in climate, loss of diversity and pollution."*<sup>32</sup>

Also, according to López (2017)<sup>33</sup>, "international agreements on forests, biodiversity, and climate change mention the need to mainstream gender, all of which is required by Article 2, which calls on States Parties to appropriate the principle of equality between men and women (...) to ensure a remedy for discrimination against women".

In this perspective, the project holder should demonstrate that he considers the determinants set out in the national gender-related policy framework.

It also demonstrates that it includes among its activities, strategies, or actions that support the goals related to the SDG *"achieving gender equality and the empowerment of women and girls"*, in the applicable context.

## 19.2 Categories and additional benefits

### 19.2.1 Category 1. Orchid

Orchids are the most diverse and evolving group of flowering plants on the planet, with about 25,000 to 30,000 species worldwide, of which 4,270 are native to Colombia, and 1,572 are endemic. Figure 1 Requirements of the Orchid category shows the requirements to obtain the Orchid Category.

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<sup>32</sup> <http://www.fao.org/family-farming/detail/es/c/335922/>

<sup>33</sup> Salvaguardas y Género - Documento de Recomendaciones. Diana López Consultora de Género para el Programa ONU REDD Colombia. Marzo de 2017.

Figure 1 Requirements of the Orchid category




	<b>BIODIVERSITY CONSERVATION</b> <ul style="list-style-type: none"> <li>• Develops effective and measures to halt the loss of biological diversity, enabling ecosystems to continue to provide essential services.</li> <li>• No invasive species have been introduced, due to project activities.</li> </ul>
	<b>COMMUNITY BENEFITS</b> <ul style="list-style-type: none"> <li>• Identifies and strengthens mechanisms for social and community participation, at the local and regional levels.</li> <li>• The project generates short and long-term benefits to small-scale productive projects with community members in the project area.</li> <li>• Activities under the GHG project produce an average net increase in the income of local, low-income producers.</li> </ul>
	<b>GENDER EQUITY</b> <ul style="list-style-type: none"> <li>• Considers the determinants set out in the gender-related policy framework</li> <li>• Ensure the full and effective participation of women and equal opportunities for leadership at all levels of decision-making in the project area</li> </ul>

Source: BIOCARBON, 2022.

### 19.2.2 Category 2. Wax Palm

The Wax Palm (*Ceroxylon quindiuense*) grows in one of the most threatened ecosystems globally, the Tropical Foggy Forest. The *Ceroxylon quindiuense* palms constitute one of the most spectacular landscapes of the Colombian Andes. Despite representing Colombia's national tree, the species was categorized as endangered (EN) by Galeano & Bernal (2005). Although there are still large populations in some sectors of the central mountain range, their habitat has been considerably reduced, and it is estimated that their populations have decreased by more than 50% in the last three generations (210 years). *Figure 2 Requirements of the Wax Palm category* shows the requirements to obtain the Wax Palm Category.

Figure 2 Requirements of the Wax Palm category

	<b>BIODIVERSITY CONSERVATION</b> <ul style="list-style-type: none"> <li>• Carries out restoration activities of degraded ecosystems.</li> <li>• High Conservation Values (HCV) are found in the project area.</li> <li>• The project area is in areas where globally threatened species are present and that mitigation project is taking action to conserve these species.</li> </ul>
	<b>COMMUNITY BENEFITS</b> <ul style="list-style-type: none"> <li>• Implements sustainable production systems, combining production and conservation actions to generate local development</li> </ul>
	<b>GENDER EQUITY</b> <ul style="list-style-type: none"> <li>• Support actions that give women the right to equal economic resources and access to ownership and control of land and other property, financial services, inheritance, and natural resources in accordance with national laws.</li> </ul>

Source: BIOCARBON, 2022.




### 19.2.3 Category 3. Andean Condor

The Andean Condor (*Vultur gryphus*), the sun's messenger, is considered the most giant and most massive flying bird globally<sup>34</sup>. It is also one of the birds that fly at the highest altitudes, fly using the vertical thermal updrafts of warm air, and reach up to 6500 meters of height; then, it can glide for hundreds of kilometers almost without moving its extended wings. The natural distribution of Andean Condor covers the Andes Mountains, from southern Tierra del Fuego (Argentina and Chile) to western Venezuela. One of its significant habitats is in the Colca Canyon (Peru). The Andean Condor is considered a near-threatened species by the UICN (International Union for Conservation of Nature), threats to the population include

<sup>34</sup> Ministerio de Ambiente, Vivienda y Desarrollo Territorial. Sin fecha. Programa nacional para la conservación del cóndor andino en Colombia. Plan de acción 2006-2016. 32 pp. In: [https://www.minambiente.gov.co/images/BosquesBiodiversidadyServiciosEcosistemicos/pdf/Programas-para-la-gestion-de-fauna-y-flora/4023\\_100909\\_prog\\_conserv\\_condor.pdf](https://www.minambiente.gov.co/images/BosquesBiodiversidadyServiciosEcosistemicos/pdf/Programas-para-la-gestion-de-fauna-y-flora/4023_100909_prog_conserv_condor.pdf)

habitat loss and secondary poisoning *Figure 3 Requirements of the Andean Condor* the requirements for the Andean Condor category.

*Figure 3 Requirements of the Andean Condor*

	<b>BIODIVERSITY CONSERVATION</b>
	<b>COMMUNITY BENEFITS</b> <ul style="list-style-type: none"> <li>• Sets objectives and activities in support of the Aichi Targets for Biodiversity</li> <li>• Incorporates in its administration and management systems, the traceability of raw materials from biodiversity.</li> <li>• Defines possible effects on cultural, archeological or historical heritage and defines actions to prevent or mitigate said effects.</li> <li>• Generates actions that improve the capacities and access to opportunities of community groups in vulnerable situations.</li> <li>• Considers pre-existing social conflicts and supports the developments of efficient models with management of post-conflict scenarios.</li> </ul>
	<b>GENDER EQUITY</b> <ul style="list-style-type: none"> <li>• Ensures gender equality and the empowerment of women and grils at all levels within the scope of the project.</li> </ul>

Source: BIOCARBON, 2022.

## 20 Grouped Projects

GHG projects may be developed as grouped projects. Grouped projects are GHG projects which can be expanded after the validation for example through the addition of new areas (in the case of projects in the AFOLU sector) and instances (in the other sectors). In this case, projects can expand without the need for a new validation of the project description. These projects shall comply with the conditions for grouped projects described below.

### 20.1 Activities in the AFOLU Sector

Activities classified as GHG removal activities and REDD+ projects may add areas to the Project (after validation). To do so, the project holder shall:

- identify the expansion area of the Project during the validation process and define the criteria for the addition of the new regions;
- comply with the guidelines of the BCR Standard, in its most recent version;



- (c) comply with all the provisions of the BIOCARBON methodological documents that apply in their latest release;
- (d) include emission reductions or removals only for validated project activities;
- (e) implement the GHG emission reduction or removal activities described in the validated PD;
- (f) demonstrate that baseline scenario, land tenure, and additionality considerations are consistent and valid for the new areas;
- (g) provide evidence of the start date of activities in the new areas, demonstrating that this date is later than the starting date of the project activities in the areas included in the validation;
- (h) in the case of REDD+ projects, further, demonstrate that the drivers of deforestation/degradation and the baseline scenario are consistent with the validated characteristics for the initial project areas;
- (i) Similarly, for REDD+ projects, considering that in some cases, the leakage belt may overlap with the validated expansion area, the project holder shall update the leakage belt to include potential displacement of deforestation/degradation by the implementation of the REDD+ project activities.

## **20.2 Activities in the energy, transportation, and waste sectors**

Similarly, GHG Project holder that involve activities in those sectors may develop grouped projects. To this end, they shall meet the following requirements:

- (a) identify, during the validation process, the geographical area(s) within which (initial<sup>35</sup> and additional) instances of the project are developed and define the criteria for the addition of new cases;
- (b) comply with the guidelines of the BCR Standard, in their most recent version;
- (c) comply with all the provisions of the BIOCARBON methodological documents they apply, in their latest release;
- (d) include emission reductions only for validated project activities;
- (e) implement the GHG emission reduction activities described in the validated PD;
- (f) demonstrate that the new instances meet the conditions of applicability described in the methodology applied;

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<sup>35</sup> The initial instances are those included in the project description during validation.

- (g) demonstrate that geographic areas (to be included in project boundaries) in which there are no initial instances are subject to the same baseline scenario conditions and additionality as the areas in which are the initial instances;
- (h) provide evidence of the start date of activities in the new instances, demonstrating that this date is later than the start date of the GHG emission reduction activities in the cases included in the validation (initial instances);
- (i) the baseline scenario shall be determined for each instance, in accordance with the applicable methodology;
- (j) additionality shall be assessed at the instance level as required by the applicable methodology. Within the eligibility criteria set at the time of registration for the inclusion of new project activity instances, criteria regarding the additionality requirements for inclusion shall be defined;
- (k) confirm that each instance complies with all methodology applied provisions, including the capacity limits set out in the methodologies applicable to the project type.

New instances shall be validated against the applicable set of eligibility criteria. The CABs shall specify whether the new instances meet the eligibility criteria for inclusion in the project. Such validation may be reported in the verification report or a separate validation report.

The verification process may be carried out collectively for all instances at once or separately for one or a group of instances. Such verification may be reported in a single verification report for all instances or in separate ones accordingly.

The BIOCARBON methodological documents can also provide additional specifications for grouped projects.

## 21 Monitoring Plan

As part of the Project Document, project holder shall submit a monitoring plan that contains the following:

- (a) necessary data and information to estimate GHG reductions or removals during the quantification period;
- (b) data and supplementary information for determining the baseline or reference scenario;
- (c) specification of all potential emissions that occur outside the project boundaries, attributable to the activities of the GHG Project (leakage);
- (d) information related to the assessment of environmental and social effects of the project activities;



- (e) procedures established for the management of GHG reductions or removals and related quality control for monitoring activities;
- (f) description of the methods defined for the periodic calculation of GHG reductions or removals and leakage;
- (g) the assignment of roles and responsibilities for monitoring and reporting the variables relevant to the calculation of reductions or removals;
- (h) the related procedures with the assessment of the project contribution with the Sustainable Development Goals (SDGs);
- (i) criteria and indicators related to the contribution of the project to sustainable development objectives;
- (j) the participation of IPs and/or LCs, if relevant, as project participant, in the project design and implementation, including updates communication plan at least once a year during the Project length;
- (k) detailed information necessary for monitoring project activities, assessing mitigation and preventive results and quality control of measurements and quantification related to the Sustainable Development Safeguards (SDSs) tool assessment;
- (l) procedures associated with the monitoring of co-benefits of the special category, as applicable;
- (m) criteria and indicators defined to demonstrate the additional benefits and measurement of co-benefits and the specific category, as applicable.

The monitoring plan shall base on a monitoring methodology approved within the framework of the methods referred to in section 10 and the following:

- (a) national circumstances and the context of the GHG Project;
- (b) monitoring good practices, adequate for the follow-up, and control of the activities of the GHG mitigation effort;
- (c) procedures to ensure data quality under ISO 14064-2

The GHG Project holder shall demonstrate that the GHG emission reduction/removals are quantified, monitored, reported, and verified, through application of BIOCARBON's "Monitoring, reporting and verification (MRV)" tool.<sup>36</sup>

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<sup>36</sup> <https://biocarbonstandard.com/tools/monitoring-reporting-and-verification.pdf>

GHG Project holder shall execute the monitoring plan validated by the CAB. Execution of the approved monitoring plan and, where appropriate, its modifications, shall be a requirement for verification.

During the verification process, the project holder shall submit the report under the monitoring plan. Any revisions to the monitoring plan, either to increase its accuracy or information completeness, shall be justified and submitted to the CAB.

The OEC, based on the execution of the monitoring plan and the assessment of the estimated GHG emission reductions/removals and the baseline scenario, shall determine that these have been calculated in accordance with the methodology used by the GHG Project holder.

## **22 Validation and verification**

Project holder shall ensure that the validation and verification processes are carried out by an accredited and independent third-party. They shall confirm that the CAB meets all accreditation requirements with the authorities defined in this document.

The start of the project validation process should take place at the times set out in section 11.4 of this document. Verifications may be annual but shall be carried out every 5 years at the most for projects in the AFOLU sector and every 3 years for projects in sectors other than AFOLU.

CABs are responsible for conducting an objective assessment and issuing a validation or verification statement concerning the information submitted to them by the project holder and other criteria defined by the BCR STANDARD.

The scope of validation, and when applicable, of verification, shall include the following:

- (a) the boundaries or scenarios of the GHG Project and its baseline scenarios;
- (b) physical infrastructure, activities, technologies, and processes of the GHG organization or Project;
- (c) GHG sources sink as also when applicable to reservoirs;
- (d) types of GHGs;
- (e) areas or instances of the Project if it is a grouped project;
- (f) quantification periods;
- (g) evaluation of co-benefits;
- (h) indicators related to DSGs;
- (i) the monitoring plan.

The CAB should examine the data and information on GHGs, to develop evidence to evaluate the Project's GHG statement. This review should follow a sampling plan.

The CAB shall confirm whether the GHG Project meets the validation or verification criteria defined by this Program.

When assessing the material discrepancy, the CAB should consider the principles of the standards (ISO or those that apply) or the BCR STANDARD.

Validation and verification of grouped projects shall include analysis of the Project's conformity with bundled projects' requirements under the BCR STANDARD.

In addition, Conformity Assessment Bodies (CABs) shall validate that all applied methodologies are fully compatible with the host country's Nationally Determined Contributions (NDCs) and do not conflict with the country's long-term strategies for achieving net-zero emissions.

This validation shall include an assessment of the methodological alignment with national mitigation targets, sectoral strategies, and timelines outlined in the NDC. CABs shall also ensure that methodologies do not result in double counting, undermine national reporting obligations under the Paris Agreement, or delay structural transitions required for sustainable decarbonization pathways.

## **22.1 Validation**

Validation is a systematic, independent, and documented process. This process assesses a GHG Project activities and baseline against defined criteria to verify that it meets the requirements specified current regulations, as stipulated by the BCR STANDARD.

When GHG Project holder request validation of the project, they shall submit a GHG declaration to the CAB. They shall provide all information required by the CAB to carry out the validation process.

The validation and verification body, contracted by the GHG Project holder, shall evaluate the documentation and information related to the design of the project and shall determine whether the project holder complies with all the provisions of this Standard and the others that apply to it, examining, among other aspects, the following;

- (a) GHG mitigation goals and results;
- (b) the adequate use of an appropriate methodology;
- (c) the assessment of uncertainty and conservative approach;
- (d) the baseline scenario and reference levels;
- (e) compliance with the additionality criteria of the GHG Project;
- (f) ownership and rights over carbon;

- (g) assessment of environmental and social aspects and sustainable development safeguards;
- (h) criteria and indicators relating to co-benefits;
- (i) project's contribution to sustainable development goals;
- (j) stakeholder's consultation;
- (k) compliance with national legislation;
- (l) monitoring plan for quantification and monitoring of GHG emission reductions or removals under the selected methodology.

Similarly, the CAB shall do the validation process under guidelines established by the GHG mitigation mechanisms or the ISO 14064-3 standard.

Once it ends the information assessing and carried out all necessary procedures, the CAB shall inform the project holder of its decision to validate the GHG Project. The notification to the project holder should include:

- (a) the confirmation of the validation and the date of submission of the validation report to the GHG PROGRAM, or
- (b) an explanation of the reasons for rejection if the project, judging from the documentation, does not qualify for validation.

If the CAB determines that the GHG Project meets all certification requirements, it shall submit a validation report's registration request. That report shall include the project document and project design documentation, either the quantification of GHG emission reductions or removals and, where appropriate, the conclusion on co-benefits (if applies) and the compliance with the indicators defined by the project holder concerning the ODSs.

## **22.2 Verification**

Verification is the systematic, independent, and documented process for assessing the GHG Declaration against the verification criteria.

As per the provisions of ISO 14064-3, the CAB should consider the following:

- (a) conformity with applicable verification criteria, including the principles and requirements of BCR STANDARD in the scope of verification;
- (b) information and documentation on GHG Project planning, including procedures and criteria for the project, baseline, sustainable development safeguards, quality control and assurance, risk management, monitoring, and reporting;

- (c) any significant changes, since the last reporting period or its validation, in the methods or principles of the GHG Project;
- (d) emissions, removals, emission reductions, and removal enhancements reported in the baseline and the GHG Project;
- (e) any significant changes in GHG emissions removals, emission reductions, and removals improvements since the last reporting period or since the Project's validation.

### **22.3 Other considerations for validation and verification**

In all cases, the CAB shall consider the following criteria for the validation and verification of GHG Project:

- (a) The level of assurance of the GHG Project verification should not be less than 95%;
- (b) The material discrepancy in the data supporting the GHG Project baseline and the estimate of GHG emission reductions or removals may be up to  $\pm 5\%$ ;
- (c) The GHG Project baseline shall be consistent with the methodology applied, as appropriate;
- (d) The quantification of mitigation results against the validated baseline shall follow the provisions of the used methodology, as appropriate;
- (e) It includes co-benefits and sustainable development objectives evaluation.

### **22.4 Validation or verification statement**

Once validation or verification is complete, the CAB shall issue the corresponding declaration, which shall comply with the following:

- (a) addresses the intended users of the GHG declaration;
- (b) describes the level of assurance of the validation or verification statement;
- (c) describes the objectives, scope, and criteria for validation or verification;
- (d) explains whether the data and information supporting the GHG declaration are hypothetical, projected as also when applicable to historical;
- (e) is accompanied by the GHG statement made by the responsible party;
- (f) includes the CAB's conclusion on the GHG declaration, including any qualifications or limitations;
- (g) adds conclusions on criteria and indicators related to co-benefits, and;

- (h) includes a judgment on the project's contribution to sustainable development objectives.

## 23 Conformity Assessment Bodies (CAB)

GHG Project shall undertake validation and verification processes, by an independent third-party, to ensure that the applied GHG emission reduction or removal quantification methodologies are verifiable in the framework of ISO 14064-3.

In this context, validation and verification shall be performed by a Conformity Assessment Body (CAB) that:

- (a) is accredited, or otherwise formally recognized, under ISO/IEC 17029 and ISO 14065 for greenhouse-gas verification, and,
- (b) applies the requirements of ISO 14064-2 (project-level quantification) and ISO 14064-3 (verification and validation) throughout the engagement,
- (c) with accreditation granted by an accreditation body that is a signatory to the International Accreditation Forum (IAF) Multilateral Recognition Arrangement.

BIOCARBON, may, at its discretion, recognize new accreditation schemes as they emerge and are deemed equivalent. Stakeholders should be aware that each accreditation grants eligibility only for the certification pathways expressly listed in the Conformity Assessment Body's (CAB's) accreditation scope. Therefore, the range of validation or verification services a CAB may deliver under the BCR Programme is limited to the activities covered by that specific accredited scope.

The conformity assessment bodies carrying out validation/verification of GHG projects shall demonstrate the following:

- (a) the scope of their certification includes the project activities subject to the validation and verification process;
- (b) it has enough professionals who demonstrate the necessary ethical conduct to perform all the functions required for validation and verification;
- (c) the designated auditors in charge of validations and verifications have experience in the sector and type of the project;
- (d) has documented internal procedures for the performance of its function. Its function's methods include allocation of responsibilities within the organization;
- (e) has the appropriate competence to perform the tasks specified in the applicable legislation and the provisions described in this Standard;



- (f) ensures the necessary expertise on environmental issues relevant to the verification of GHG Project and quality assurance in a conformity assessment;
- (g) has knowledge of the technical aspects of GHG Project and methodologies for quantification and monitoring of GHG emission reductions and removals, including competence to assess baselines and national reference levels, as well as maximum mitigation potentials;
- (h) has procedures for handling complaints, appeals, and disputes.

Furthermore, CABs shall work in an independent, reliable, non-discriminatory, and transparent manner, respecting applicable national legislation and complying with the following requirements:

- (a) have a documented structure, which protects its integrity, with provisions to ensure the impartiality of its operations;
- (b) have appropriate arrangements to safeguard the confidentiality of information obtained from GHG Project holder;
- (c) demonstrate that they have no actual or potential conflict of interest with the operators of the GHG Project for whose validation or verification they carry out;
- (d) make available to BIOCARBON, upon request, information obtained from GHG Project holder. Information classified as confidential shall not be disclosed without the written consent of the provider unless required by national legislation;
- (e) provides data used to determine additionality, as defined in this Standard, to select baselines, reference levels, and maximum mitigation potentials, and its use shall not be considered confidential.

CABs shall issue a verification statement, indicating that the GHG emission reductions or removals were generated following the guidelines defined in ISO 14064-2 and the results obtained in the verification carried out under ISO 14064-3 or those that adjust and update them.

CABs shall demonstrate an annual internal evaluation to demonstrate knowledge of BCR Standard and methodologies. In addition, CABs shall provide evidence of their auditors being experienced in the sector and project type for which they are assigned and have the appropriate competence, including the proof of permanent training and upgrades.

## 24 Project registration and issuance of Verified Carbon Credits (VCC)

Once the Conformity Assessment Body (CAB) completes the validation process and submits the validation statement to BIOCARBON. The validation statement certifies the GHG performance of the project as declared by the project holder.

After the validation process is complete, the verification process takes place. In this process the CAB verify that the GHG Project has achieved its goals including the total GHG emission reduction or removal as declared by the project holder. If the verification process is successful, then the CAB can submit the Verification Statement to BIOCARBON which includes a justification of the conformity of the GHG Project's verification ensuring that it complies with all BIOCARBON's regulations and application national and international laws.

When the GHG Project has passed the verification process, BIOCARBON will issue Verified Carbon Credits (VCC). It is important to note that the VCC can only be issues for projects that have been previously verified by following the ISO 14064 -3 guidelines and the BCR Standard and that the CAB will have carried out the verification process under the provisions of the GHG PROGRAM Validation and Verification Manual.

## 25 Other GHG Programs

Projects currently registered under another carbon standard shall not be eligible for submission under the BioCarbon Standard unless they have been formally deregistered from the previous program.

Deregistration shall be officially recognized and documented by the original Program's registry or governing body, and evidence of such deregistration shall be provided at the time of submission. This provision ensures the avoidance of double registration, double issuance, or potential double claiming of emission reductions or removals, thereby upholding the environmental integrity and credibility of the BioCarbon crediting system.

In this context, GHG projects previously registered under other greenhouse gas (GHG) program may apply for registration under the BIOCARBON STANDARD, provided they meet the following conditions:

- (a) The project registration has been withdrawn in the registration system of the program from which the project comes;
- (b) The reductions or removals generated by the project are not part of another registered project, in BIOCARBON or other GHG programs;
- (c) GHG Project holder shall demonstrate compliance with the requirements established in the national legal framework, as well as compliance with the rules and procedures established by BIOCARBON;

(d) GHG Project shall comply with the "BCR STANDARD OPERATING PROCEDURES."<sup>37</sup>

Projects registered under another GHG program with activities that are covered by the scope of the GHG PROGRAM (see Section 6 above) are eligible for transition to the GHG PROGRAM only if the project holder completes a validation gap analysis prior to initiating the listing process<sup>38</sup> with the GHG PROGRAM.

This analysis serves to identify any gaps between the requirements of the previous GHG program and the BIOCARBON GHG PROGRAM, identifying any discrepancies or areas that need improvement to align the project with the BCR STANDARD and BCR tools or guidelines. By conducting this analysis, project holders shall ensure that their projects meet the specific criteria set by the GHG PROGRAM.

BIOCARBON will then review the submission and determine if the project is eligible for transition to the GHG PROGRAM.

The following also applies:

- (a) For projects in the Agriculture, Forestry, and Other Land Use (AFOLU) sector, the project shall have been registered under an approved GHG program on or after 1 January 2015;
- (b) For other than AFOLU projects, the project shall have an original project crediting period start date on or after 1 January 2019 with an approved GHG program;
- (c) BIOCARBON does not issue Verified Carbon Credits for past verification periods. BIOCARBON will only issue credits after verification conducted according to the GHG PROGRAM rules and requirements. BCR does not allow the credit conversions or reissuance of credits for credits issued to projects registered under an approved GHG program.

The Conformity Assessment Body (CAB) shall carry out the verification in accordance with the BCR Validation and Verification Manual<sup>39</sup>. The Verification Opinion shall include a justification on the conformity of the validation of the GHG Project, ensuring that it complies with the applicable regulations and the procedures established by BIOCARBON.

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<sup>37</sup> BIOCARBON CERT® 2023. BCR SOP. STANDARD OPERATING PROCEDURES. Version 1.0. January 13, 2023. Bogotá, Colombia. 34 P. <https://www.biocarbonstandard.com>

<sup>38</sup> Once the validation gap analysis is complete, project holders may begin the listing process with the GHG program. This process involves submitting the applicable documentation and information to demonstrate that their projects meet the GHG Program's eligibility criteria (See [https://globalcarbontrace.io/docs/page/BioCarbon\\_Handbook-and-good-practices-Registry-Platform.pdf](https://globalcarbontrace.io/docs/page/BioCarbon_Handbook-and-good-practices-Registry-Platform.pdf))

<sup>39</sup> [https://biocarbonstandard.com/procedures/BCR\\_Validation-and-Verification-Manual.pdf](https://biocarbonstandard.com/procedures/BCR_Validation-and-Verification-Manual.pdf)

## 25.1 Projects with expired or expiring crediting periods under other Programs

Projects whose crediting periods under other GHG program have ended or are about to end shall not be eligible for registration under the BioCarbon Standard.

This restriction applies regardless of whether the previous crediting period concluded recently or is due to expire soon. The intent is to avoid the re-registration or continuation of projects that have already fulfilled their crediting lifecycle under another registry.

## 26 Double Counting avoidance

To support climate change mitigation targets, robust and transparent accounting of greenhouse gas (GHG) emission reduction is crucial. Such accounting ensures accurate assessment of national and global progress. Double counting—where the same emission reductions or removals are claimed by more than one entity—undermines environmental integrity.

In strict terms, this practice results in the overstatement of mitigation outcomes for both projects and countries, leading to a distorted understanding of actual progress toward global climate objectives. Preventing double counting is therefore fundamental to upholding the credibility and impact of carbon markets, in alignment with the global targets and principles.

Project holders shall ensure that all relevant project documentation, registry records, and formal declarations shall be provided to demonstrate the absence of concurrent or prior registration in other GHG programs covering the same monitoring period and project boundaries.

Consequently, within the scope of this Standard, "*double counting*" is defined as the accounting of a Greenhouse Gas (GHG) mitigation result in tons of CO<sub>2e</sub>, in the following scenarios:

- (a) a ton of CO<sub>2e</sub> is counted more than once to demonstrate compliance with the same GHG mitigation goal;
- (b) one ton of CO<sub>2e</sub> is counted to demonstrate compliance with more than one GHG mitigation goal;
- (c) a ton of CO<sub>2e</sub> is used more than once to obtain remuneration, benefits, or incentives;
- (d) one ton of CO<sub>2e</sub> is verified, certified, or accredited assigning more than one serial to a single mitigation result.

Accordingly, avoidance of double counting is a requirement that prohibits the accounting, issuance, and retirement of GHG mitigation results that meet any of the conditions described above.

In this sense, projects registered under the BCR Standard shall not have previously participated in, nor be currently participating in, any other greenhouse gas (GHG) programs for the same claimed GHG benefits.

Compliance shall be demonstrated with the provisions, according to this Standard, including:

- (a) No double registration of emission reductions or removals across multiple GHG programs for the same monitoring period and project boundary.
- (b) Full and transparent disclosure of any prior participation, with confirmation that no credits or claims remain active in other registries or programs.
- (c) Assurance that no issuance of units has occurred under another standard for the same GHG benefits unless proper cancellation or transfer mechanisms have been applied.
- (d) In the case of transition from another GHG program to BioCarbon, adherence to applicable transition procedures and demonstration of equivalency of environmental integrity.
- (e) Compliance with this rule shall be supported by sufficient documentary evidence, including registry database reviews, signed attestations from the project holder, and publicly available project listings.

## **26.1 Exclusivity of project areas in AFOLU Projects**

In the case of AFOLU (Agriculture, Forestry, and Other Land Use) projects, the specific project areas shall be exclusively attributed to the project, under BioCarbon, and shall not, under any circumstances, be included in any other greenhouse gas (GHG) project or program, whether currently active, previously implemented, or planned for future registration.

This prohibition applies regardless of the type of GHG program, standard, jurisdiction, or scope involved. Project areas shall not overlap, either partially or entirely, with other GHG initiatives, including those operating under voluntary, compliance, jurisdictional, nested, or sectoral approaches.

This exclusivity requirement is essential to: (a) Preserve the environmental integrity of claimed GHG emission reductions and/or removals, (b) Prevent the risk of double counting, and (c) Ensure that all carbon benefits are transparently and uniquely attributable to the project under BioCarbon.

Project holders shall provide geospatial data and documentary evidence to demonstrate the exclusivity of the project area and shall formally attest that no overlap exists or will exist with any other registered or planned GHG project.

Finally, the project holder shall apply BIOCARBON's "Avoiding Double Counting (ADC)" tool<sup>40</sup>, which defines the principles, procedures, and requirements

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<sup>40</sup> <https://biocarbonstandard.com/tools/avoiding-double-counting.pdf>

applicable under the GHG Program to ensure the prevention of any form of double counting of emission reductions or removals. This includes avoiding double issuance, double registration, and double claiming, in accordance with the integrity safeguards established by the Standard.

## 27 Changes after the GHG project registration

The project holder of the registered projects shall demonstrate a continuous improvement of the project, with information of the highest quality, as well as updated and real. The Project holder shall identify any suggested or implemented alterations to how the GHG project is carried out, operated, or monitored.

Finally, the project holder shall follow the guidelines contained in section 15.5 in the Standard Operation Procedures<sup>41</sup>: *“Changes after the GHG project validation”*.

## 28 Registry Platform

BIOCARBON makes use of an independent public registry that assigns unique serial numbers to units representing verified greenhouse gas (GHG) emission reductions or removals. This registry operates autonomously and is not operated or controlled by any specific GHG program, including the BIOCARBON PROGRAM.

The registry allows for the registration of projects once the validation process has been completed. However, project registration may also be requested prior to validation. If the project holder chooses to conduct validation and first verification simultaneously, the Conformity Assessment Body (CAB) shall issue a single consolidated report covering both processes, while providing separate validation and verification declarations.

Projects applying for registration under the BCR Standard shall not be simultaneously registered in any other registry system. However, projects previously registered under another GHG program may apply for registration under the BCR Standard, provided they meet all applicable requirements and conditions established by this Standard.

### 28.1 Public information and transparency

The registry ensures public access to all relevant documentation, except for the data that is classified as reserved by law. This guarantees open access to key project documentation. All relevant documents, including the PD, monitoring report, validation, and verification reports, are available through the registry.

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<sup>41</sup> <https://biocarbonstandard.com/en/standard-procedures/>



## 28.2 Further transparency measures

To enhance transparency, additional measures are implemented, and all this information is clearly accessible in the registry, including:

- (a) Non-technical summaries: Simplified versions of key documents intended for a general audience, helping to explain the project's objectives, methods, and mitigation outcomes;
- (b) Clearly organized monitoring reports: All technical documentation is presented in a clear and structured way and is available for public review in the official registry of the standard;
- (c) Robust and transparent procedures to address any erroneous issuance of credits: These procedures include mechanisms for the prompt cancellation of improperly issued units and/or the implementation of compensatory measures to maintain the environmental integrity of the system;
- (d) Documented and public resolution process: The entire process for handling erroneous issuance is formally documented and made publicly available, fostering transparency and building trust among stakeholders;
- (e) Corrective action timelines: Specific timeframes are set for addressing and resolving any issues, ensuring timely implementation of necessary measures;
- (f) Roles and responsibilities clearly defined, timelines for corrective actions specified, and the resolution process documented and publicly accessible to ensure accountability and trust;
- (g) The retirement declarations: The registry publicly discloses the entity responsible for each credit retirement, along with the stated purpose of the retirement. This level of detail enhances traceability and accountability within the registry system.

The registry adheres to high standards of transparency, traceability, and environmental integrity, ensuring that each unit is uniquely identified, securely tracked, and publicly accessible throughout its lifecycle.

## 29 Transition plan

GHG Project holder has a thirty-days calendar transition period for using the updated version, starting from its publication.

If the project holder has already obtained a validation report from the CAB prior to the effective date of an updated version of the Standard or program documents, the project may proceed with registration based on the version under which the validation was conducted.

If new requirements are introduced by BIOCARBON, projects that are already registered shall not be required to comply with those new requirements for the remainder of their current quantification period. Such projects shall remain eligible to issue Verified Carbon Credits (VCCs) under the version of the Standard and program documents in effect at the time of their registration, without the need for revalidation. Compliance with updated requirements shall apply upon the project's request for renewal of the quantification period.

Given that the tools or guidelines are based on existing requirements<sup>42</sup>, they apply to all projects, requesting registration of new verifications, when they become published.

Moreover, BIOCARBON reserves the right to set different transition periods for the adoption of the new requirements if it determines that a project should comply with them before the end of its quantification period.

In these cases, projects validated and registered with previous versions of the standard, are required to conduct a gap analysis, in the verification after the date of issuance of this version of the standard and comply with the requirements described in this version of the document.

This applies also for documents referenced in this Standard (methodologies, guidelines, and tools) as well as other resources that make up the GHG PROGRAM.

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<sup>42</sup> In other words, the content of these documents confirms or clarifies existing regulations and procedures.



# ANNEX A. GLOSSARY OF TERMS<sup>43</sup>

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<sup>43</sup> Some terms and definitions not found in this glossary are contained in the Program documents

## **Accreditation**

third-party attestation related to a conformity assessment body conveying formal demonstration of its competence to carry out specific conformity assessment tasks.  
[SOURCE: ISO/IEC 17000:2004, 5.6]; [ISO/IEC 17011:2017(en), 3.1]

## **Adaptation to Climate Change (Climate change adaptation)**

process of adjustment to actual or expected climate and its effects.

Note 1 to entry: In human systems, adaptation seeks to moderate or avoid harm or exploit beneficial opportunities.

Note 2 to entry: In some natural systems, human intervention can facilitate adjustment to expected climate and its effects.

[SOURCE: ISO 14090:2019, 3.1]

## **Adaptive Capacity**

ability of systems, institutions, humans, and other organisms to adjust to potential damage, to take advantage of opportunities, or to respond to consequences.

[SOURCE: Intergovernmental Panel on Climate Change, IPCC Fifth Assessment Report: Climate Change 2014 (AR5)]; [ISO 14080:2018(en), 3.1.3.5.]

## **Adaptive Management**

process of iteratively planning, implementing and modifying strategies for managing resources in the face of uncertainty and change.

Note 1 to entry: Adaptive management involves adjusting approaches in response to observations of their effects and changes in the system brought on by resulting feedback effects and other variables.

[SOURCE: IPCC, 2014, ISO 14090:2019(en), 3.3]

## **Additionality**

Is the effect of the GHG Project activity to reduce anthropogenic GHG emissions below the level that would have occurred in the absence of the GHG Project activity.

In the AFOLU sector, other than REDD+ projects, additionality is the effect of the project activity to increase actual net GHG removals by sinks above the sum of the changes in carbon stocks in the carbon pools within the project boundary that would have occurred in the absence of project activity.

Source: Adapted from Glossary CDM terms. Version 10.0

## **Agricultural Lands**

Agricultural territories are those lands dedicated mainly to the production of food, fiber, and other industrial raw materials, whether they are useful or not for cultivation, grazing, rotation, rest, or as fallow. It includes areas devoted to

permanent and temporary crops, pasture areas, and different agricultural zones, where livestock can also share it and agriculture.

### **Agriculture, Forestry and Other Land Use (AFOLU)**

The sector comprises of greenhouse gas emission reductions or removals attributable to project activities in the agriculture, forestry, and other land uses sectors.

#### **Agroforestry Culture**

Areas occupied by arrangements or combinations of crops of different species, with others of herbaceous, shrub, or tree habits, where the main characteristic of the coverage is that the increase in detail does not imply the subdivision into pure units because these shares the same area, alternated by furrows or rows of trees with crops or trees with grasses.

#### **Approved methodology**

A methodology that has been approved by the BCR Technical Committee for application to GHG projects, under the GHG PROGRAM. Approved methodologies are publicly available on the BIOCARBON website ([www.biocarbonstandard.com](http://www.biocarbonstandard.com)).

#### **Attestation**

issue of a statement, based on a decision, that fulfilment of specified requirements has been demonstrated.

Note 1 to entry: The resulting statement, referred to in this document as a “statement of conformity”, is intended to convey the assurance that the specified requirements have been fulfilled. Such an assurance does not, of itself, provide contractual or other legal guarantees.

Note 2 to entry: First-party attestation and third-party attestation are distinguished by the term's declaration, certification and accreditation, but there is no corresponding term applicable to second-party attestation.

[SOURCE:ISO/IEC 17000:2020(en), 7.3]

#### **Baseline Scenario**

For a project activity (in sectors other than AFOLU), the scenario for the GHG mitigation project that reasonably represents the anthropogenic emissions by sources of GHGs that would occur in the absence of the GHG mitigation project activity.

For an AFOLU project, the scenario for the GHG Project that reasonably represents the sum of the changes in carbon stocks in the carbon pools within the project boundary that would occur in the absence of the GHG Project.

Source: Adapted from Glossary CDM terms. Version 10.0

## **BioCarbon's GHG Program**

The GHG Crediting Program managed by BIOCARBON which sets out requirements and procedures that operationalize the BIOCARBON STANDARD. This enables the validation of GHG projects, and the verification of GHG emission reductions and removals.

## **BioCarbon's Registry**

The electronic database system that records issuance and distribution of VCCs to project participants. BIOCARBON's registry is managed and maintained by Global CarbonTrace.

## **Carbon Dioxide Equivalent (CO<sub>2</sub>e)**

unit for comparing the radiative forcing of a GHG to that of carbon dioxide.

[SOURCE: ISO 14064-2:2019(en), 3.1.15.]

## **Carbon credit**

Measurable and tradable unit, accounted for a GHG Project. When verified and listed in the registry system of BIOCARBON, it is called a Verified Carbon Credit (VCC). It is equivalent to one metric ton of carbon dioxide equivalent.

## **Carbon Fraction**

For the AFOLU sector projects, this describes the ratio between tons of carbon dioxide equivalent to one ton of dry biomass.

## **Certification**

third-party attestation related to an object of conformity assessment, with the exception of accreditation.

[SOURCE: ISO/IEC 17000:2020(en), 7.6.]

## **Certification Body**

third-party conformity assessment body operating certification schemes.

Note 1 to entry: A certification body can be non-governmental or governmental (with or without regulatory authority).

[SOURCE: ISO/IEC 17065:2012(en), 3.12]

## **Certification Criteria**

set of standards, rules, or properties to which an asset must conform in order to be certified to a certain level.

Note 1 to entry: Certification criteria are defined by a certification policy. Certification criteria can be specified as a set of certification properties that must be met.

[SOURCE ISO/IEC/IEEE 24765:2017(en), 3.526]



## **Certification Scheme**

conformity assessment system related to management systems to which the same specified requirements, specific rules and procedures apply.

[SOURCE: ISO/IEC 17021-1:2015(en), 3.15]

## **Claim**

information declared by the client.

Note 1 to entry: The claim is the object of conformity assessment by validation/verification.

Note 2 to entry: The claim can represent a situation at a point in time or could cover a period of time.

Note 3 to entry: The claim should be clearly identifiable and capable of consistent evaluation or measurement against specified requirements by a validation body/verification body.

Note 4 to entry: The claim can be provided in the form of a report, a statement, a declaration, a project plan, or consolidated data.

[SOURCE: ISO/IEC 17029:2019(en), 3.1]

## **Clean Development Mechanism (CDM)**

Article 12 of the Kyoto Protocol defines the clean development mechanism: *"The purpose of the clean development mechanism is to assist Parties not included in Annex I in achieving sustainable development and in contributing to the ultimate objective of the Convention, and to assist Parties included in Annex I in achieving compliance with their quantified emission limitation and reduction commitments under Article 3".*

## **Clean Development Mechanism Projects**

They are a type of GHG Project that includes GHG emission reduction or removal activities eligible for the Kyoto Protocol's Clean Development Mechanism ("CDM").

## **Co-benefits**

A policy or measure aimed at one objective could have positive effects on other purposes, regardless of the net impact on overall social welfare. Co-benefits are often subject to uncertainty and depend, among other factors, on local circumstances and implementation practices. Co-benefits are the same named as secondary benefits.

## **Conformity Assessment**

demonstration that specified requirements are fulfilled.

Note 1 to entry: The process of conformity assessment as described in the functional approach in Annex A can have a negative outcome, i.e., demonstrating that the specified requirements are not fulfilled.

Note 2 to entry: Conformity assessment includes activities defined elsewhere in this document, such as but not limited to testing, inspection, validation, verification, certification, and accreditation.

Note 3 to entry: Conformity assessment is explained in Annex A as a series of functions. Activities contributing to any of these functions can be described as conformity assessment activities.

Note 4 to entry: This document does not include a definition of “conformity”. “Conformity” does not feature in the definition of “conformity assessment”. Nor does this document address the concept of compliance.

[SOURCE: ISO/IEC 17000:2020(en), 4.1]

### **Conformity Assessment Body (CAB)**

body that performs conformity assessment activities and that can be the object of accreditation.

Note 1 to entry: Whenever the term “conformity assessment body” is used in the text, it applies to both the applicant and accredited conformity assessment bodies, unless otherwise specified.

[SOURCE: ISO/IEC 17000:2004, 2.5, modified — The words “and that can be the object of accreditation” have been added to the definition and the Note to entry has been added; [ISO/IEC 17011:2017(en), 3.4]

### **Content of carbon dioxide (CO<sub>2</sub>)**

ratio of the volume of carbon dioxide to the total volume of dry gaseous products in which it is present.

Note 1 to entry: The carbon dioxide content is expressed as a percentage volume fraction.

[SOURCE: ISO 22968:2010(en), 3.4.1]

### **Crops and planted trees**

Those correspond to the coverage occupied by spatial arrangements where crops coexist with tree plantations for all types of production (wood, firewood, fruit trees, resins.); where the main characteristic of the coverage is that the increase in detail does not imply the subdivision into pure units, because these shares the area, alternated by furrows or rows of trees with crops.

### **Data Quality**

degree to which the characteristics of data satisfy stated and implied needs when used under specified conditions.

[SOURCE: ISO/IEC 25012:2008, definition 4.3]

### **Deviation**

A change required or implemented, as applicable, by a project holder to either:

- (a) An approved methodology, prior to registration of a GHG project; or
- (b) The implementation of the GHG project when compared against the monitoring plan as described in the registered PD or the monitoring methodology.

The acceptance of such a change is subject to Technical Committee approval, in accordance with the BCR rules and requirements.

### **Forest (Natural Forest)**

“Forest” is a minimum area of land of 0.05-1.0 hectares with tree crown cover (or equivalent stocking level) of more than 10-30 per cent with trees with the potential to reach a minimum height of 2-5 meters at maturity in situ. A forest may consist either of closed forest formations where trees of various stores and undergrowth cover a high proportion of the ground or open forest. Young natural stands and all plantations which have yet to reach a crown density of 10-30 per cent or tree height of 2-5 meters are included under forest, as are areas normally forming part of the forest area which are temporarily unstocked as a result of human intervention such as harvesting or natural causes, but which are expected to revert to forest.<sup>44</sup>

### **Forestry Plantation**

Areas of arboreal vegetation that are managed for commercial purposes (e.g. wood production) or for environmental benefits (such as erosion control or habitat restoration). These plantations are established through human intervention usually through planting or seeding, they are distinct from natural forests that develop without human intervention.

### **Free, Prior, and Informed Consent (FPIC)**

Free, Prior, and Informed Consent (FPIC) is a specific right granted to Indigenous Peoples recognized in the UN Declaration on the Rights of Indigenous Peoples (UNDRIP), which aligns with their universal right to self-determination.

FPIC allows Indigenous Peoples to provide or withhold/ withdraw consent, at any point, regarding projects impacting their territories. FPIC allows Indigenous Peoples to engage in negotiations to shape the design, implementation, monitoring, and evaluation of projects.

Definition available in: <https://www.fao.org/indigenous-peoples/our-pillars/fpic/en/>

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<sup>44</sup> The Marrakech Accord. CP7/D11. <https://unfccc.int/sites/default/files/resource/docs/cop7/13a01.pdf>. The project holder shall use the definition that applies.

## **Governance Framework**

BioCarbon maintain a formal governance framework that includes an independent Board of Directors with fiduciary responsibility. The Board shall publish annual reports detailing organizational revenues, expenses, mission progress, and major programmatic updates.

## **Greenhouse gas (GHG)**

gaseous constituent of the atmosphere, both natural and anthropogenic, that absorbs and emits radiation at specific wavelengths within the spectrum of infrared radiation emitted by the Earth's surface, the atmosphere and clouds.

Note 1 to entry: GHGs include carbon dioxide (CO<sub>2</sub>), methane (CH<sub>4</sub>), nitrous oxide (N<sub>2</sub>O), hydrofluorocarbons (HFCs), perfluorocarbons (PFCs) and sulfur hexafluoride (SF<sub>6</sub>).

Note 2 to entry: Criteria may specify other radiative forcing constituents.

[SOURCE: ISO 14064-3:2019(en), 3.1.1.]

## **Greenhouse gas emission (GHG emission)**

release of a GHG into the atmosphere.

[SOURCE: ISO 14064-3:2019(en), 3.3.2.]

## **Greenhouse gas emission factor (GHG Emission Factor)**

coefficient relating GHG activity data with GHG emissions or GHG removals.

[SOURCE: ISO 14064-3:2019(en), 3.1.3.]

## **Greenhouse gas emission reduction (GHG Emissions Reduction)**

quantified decrease in GHG emissions between a baseline scenario and the GHG Project.

[SOURCE: ISO 14064-3:2019(en), 3.4.8.]

## **Greenhouse gas inventory (GHG Inventory)**

list of GHG sources, GHG sinks and GHG reservoirs and their quantified GHG emissions and GHG removals.

Note 1 to entry: An inventory is established to cover a defined period of time.

[SOURCE: ISO 14064-3:2019(en), 3.4.4.]

## **Greenhouse Gas Mitigation**

According to the Intergovernmental Panel on Climate Change ("IPCC"), mitigation is a human-made intervention to reduce the sources or enhance the sinks of greenhouse gases defined as natural or human-made carbon reservoirs, reducing the amount of CO<sub>2</sub> in the atmosphere.

## **Greenhouse Gas Mitigation Results (GHG Mitigation Results)**

These are quantifiable GHG emissions reductions and removals generated by the implementation of a GHG Project.

## **Greenhouse gas reservoir (GHG reservoir)**

component, other than the atmosphere, that has the capability to accumulate GHGs, and to store and release them.

Note 1 to entry: The total mass of carbon contained in a GHG reservoir at a specified point in time could be referred to as the carbon stock of the reservoir.

Note 2 to entry: A GHG reservoir can transfer GHGs to another GHG reservoir.

Note 3 to entry: The collection of a GHG from a GHG source before it enters the atmosphere and storage of the collected GHG in a GHG reservoir could be referred to as GHG capture and GHG storage.

[SOURCE: ISO 14064-3:2019(en), 3.3.5.]

## **GHG project (Greenhouse gas project)**

activity or activities that alter the conditions of a GHG baseline and which cause GHG emission reductions or GHG removal enhancements.

[SOURCE: ISO 14064-3:2019(en), 3.4.1.]

## **Greenhouse gas project proponent (Project holder)**

individual or organization that has overall control and responsibility for a GHG Project.

[SOURCE: ISO 14064-2:2019(en), 3.3.2.]

## **Greenhouse gas programme (GHG Program)**

voluntary or mandatory international, national or subnational system or scheme that registers, accounts or manages GHG emissions, GHG removals, GHG emission reductions or GHG removal enhancements outside the organization or GHG Project.

[SOURCE: ISO 14064-2:2019(en), 3.3.4.]

## **Greenhouse gas removal**

withdrawal of a GHG from the atmosphere by GHG sinks.

[SOURCE: ISO 14064-1:2018(en), 3.1.6]

## **Greenhouse gas statement**

factual and objective declaration that provides the subject matter for the verification or validation.

Note 1 to entry: The GHG statement could be presented at a point in time or could cover a period of time.

Note 2 to entry: The GHG statement provided by the responsible party should be clearly identifiable, capable of consistent evaluation or measurement against suitable criteria by a verifier or validator.

Note 3 to entry: The GHG statement could be provided in a GHG report, GHG Project plan or CFP study report. "CFP study report" is defined in ISO 14067:2018, 3.1.1.5.

[SOURCE: ISO 14064-3:2019(en), 3.4.3]

### **Grouped Project**

Grouped projects are those projects in which the addition of new areas (in the case of projects in the AFOLU sector) and instances (in the other industries) is allowed after the GHG Project's validation. That is, projects that can expand without the need for a new validation of the project description. These projects shall comply with the grouping conditions defined by BIOCARBON .

### **Intended User**

individual or organization identified by those reporting GHG-related information as being the one who relies on that information to make decisions.

Note 1 to entry: The intended user can be the client, the responsible party, GHG program administrators, regulators, the financial community or other affected interested parties, such as Ips and LCs, government departments or non-governmental organizations.

[SOURCE: ISO 14064-2:2019(en), 3.3.1]

### **Landscape Management Tools (LMT)**

Landscape management tools are landscape elements that constitute or enhance habitat, increase functional connectivity, or simultaneously fulfill these functions for native biodiversity. Landscape management tools may include biological and conservation corridors and living fences.

### **Leakages**

Those are the potential emissions that would occur outside the project boundaries due to the GHG Project activities. Leakage means the net change in anthropogenic emissions by sources of greenhouse gases (GHG) that occurs outside the project boundary and are measurable and attributable to the project activity.

### **Level of assurance**

degree of confidence in the GHG statement.

Note 1 to entry: Assurance is provided on historical information.

[SOURCE: ISO 14064-3:2019(en), 3.6.5]



## **Lifespan**

Refers to the expected duration of its functionality, measured from its initial activation. This duration can be expressed in years or total operating hours.

## **Materiality (Relative Importance)**

concept that individual or the aggregation of errors, omissions and misrepresentations could affect the greenhouse gas assertion and could influence the intended users' decisions.

Note 1 to entry: The concept of materiality is used when designing the validation or verification and sampling plans to determine the type of substantive processes used to minimize risk that the validator or verifier will not detect a material discrepancy (detection risk).

Note 2 to entry: The concept of materiality is used to identify information that, if omitted or misstated, would significantly misrepresent a GHG assertion to intended users, thereby influencing their conclusions. Acceptable materiality is determined by the validator, verifier or GHG program based on the agreed level of assurance.

[SOURCE: ISO 14064-3:2006, definition 2.29]; ISO 14066:2011(en), 3.4.11.

## **Monitoring plan**

The plan which sets out the methodology to be used by project holders for the monitoring of, and by CABs for verification of, the amount of GHG emission reductions or GHG removals achieved by a GHG project, as applicable.

The monitoring should include the use and follow-up of all GHG program documentation, such as tools.

## **Monitoring report**

A report prepared by a project holder which sets out the GHG emission reductions or GHG removals of an implemented registered GHG project, for a particular monitoring period.

## **Operational time**

Refers to the total amount of time the equipment has been functioning since it was first commissioned. This duration can be expressed in years or total operating hours.

## **Permanence**

It is the longevity of a carbon deposit and its stability, considering the handling and altering the environment where it occurs.

### **Project Activity**

Specific set of technologies, measures, and/or outcomes, applied to a project to change the conditions in the baseline scenario and reduce or remove GHG emissions.

### **Project Document (PD)**

The document prepared by the project holder of a GHG project which sets out in detail, in accordance with the GHG PROGRAM, the GHG project. The template of PD is publicly available on the BIOCARBON website.

### **Project holder**

The person or organization responsible for the design, validation, monitoring, verification and registration of a GHG project.

The project holder has the agreements to represent all project participants to the BIOCARBON registration.

NOTE: The project holder is acting as the Responsible Party.

### **Project length**

Also known as Project Longevity Period, is the number of years from the project start date that project activities will be maintained. The project length is made up of the project quantification periods. Projects shall have a minimum project length of 40 years.

### **Project participant**

The organizations or individuals that own, develop, and/or manage the project activities. This may include the project holder, project sponsor, investor, and property manager.

### **Registration**

The formal acceptance by the Technical Committee of a proposed GHG project validated by a CAB as an approved project, as applicable. Registration is the prerequisite for the verification and issuance of VCCs.

### **Remaining lifespan**

This refers to the amount of time the equipment can keep functioning before technical issues like age, safety concerns, or performance decline necessitate its replacement or retirement. We measure this remaining usefulness in years or operating hours.

### **Renewal of quantification period**

Formal acceptance of the renewal of the quantification period of a registered GHG project validated by a CAB to allow the continued verification, certification and

issuance of VCCs, if applicable, related to that GHG project in the new quantification period.

### **Quantification Period**

The quantification period for reductions/removals attributable to GHG Project is the period during which the project holder quantifies the GHG emission reductions or removals achieved by the project in comparison to the baseline scenario.

To determine the start of the quantification period, project holder shall select a date that is later than or equal to when the project generates the first GHG emission reductions or removals.

The Quantification periods shall not exceed the project length period of the project.

### **REDD+**

An international mitigation mechanism framed in the decisions of the CMNUCC, whose objective is to reduce and remove GHG emissions through the implementation of activities to reduce emissions from deforestation, forest degradation, and other forestry activities.

### **REDD+ Activities**

These are GHG mitigation actions that lead to the removal or reduction of GHG emissions from deforestation and degradation of natural forests, namely:

- (a) Reducing emissions from deforestation;
- (b) Reducing emissions from forest degradation;
- (c) Conservation of forest carbon stocks;
- (d) Sustainable management of forest; and
- (e) Enhancement of forest carbon stocks

### **Register (Registry)**

list issued by a certification body, an authority or another registration organization, for certificate holders or persons meeting predetermined criteria.

Note 1 to entry: A register can be publicly available or for in-house purposes.

[SOURCE: ISO/IEC TS 17027:2014(en), 2.65]

### **Renewal of Quantification Period**

The formal acceptance of the renewal of the quantification period of a registered BCR project, validated by a CAB, so as the allowed continued verification, certification and issuance of VCC in the new quantification period.

The renewal of quantification period requires a reassessment of the baseline scenario, based both on current regulations and on the provisions of the BCR Standard.

### **Responsible Party**

person or persons responsible for the provision of the GHG statement and the supporting GHG information.

Note 1 to entry: The responsible party can be either individuals or representatives of an organization or project and can be the party who engages the verifier or validator.

[SOURCE: ISO 14064-1:2018(en), 3.4.3.]

### **Restoration**

According to the Society for Ecological Restoration (SER), ecological restoration is the process of assisting the recovery of an ecosystem that has been degraded, damaged or destroyed.<sup>45</sup>

### **Reversal**

A situation where the mitigation results, taking into account project emission reductions/removals and leakages, are negative in any monitoring period. The amount of a reversal is calculated as the difference between the current total net mitigation results of the project and the total net mitigation results of the project at the previous verification period.

### **Risk**

effect of uncertainty.

Note 1 to entry: An effect is a deviation from the expected – positive or negative.

Note 2 to entry: Uncertainty is the state, even partial, of deficiency of information related to, understanding or knowledge of, an event, its consequence and likelihood.

Note 3 to entry: Risk is often characterized by reference to potential events (as defined in ISO Guide 73:2009, 3.5.1.3) and consequences (as defined in ISO Guide 73:2009, 3.6.1.3), or a combination of these.

Note 4 to entry: Risk is often expressed in terms of a combination of the consequences of an event (including changes in circumstances) and the associated likelihood (as defined in ISO Guide 73:2009, 3.6.1.1) of occurrence.

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<sup>45</sup> <https://www.ser.org/>

[SOURCE: ISO 9000:2015, 3.7.9, modified — Notes to entry 5 and 6 have been deleted]; [ISO 19011:2018(en), 3.19]

### **Source, Sink, or Reservoir of Related GHG**

The source, sink, or reservoir of GHGs, includes energy or material flows into, out of, or within the project.

### **Stakeholder (Interested Party)**

person or organization that can affect, be affected by, or perceive itself to be affected by a decision or activity.

Note 1 to entry: To “perceive itself to be affected” means the perception has been made known to the organization.

Note 2 to entry: The terms “interested party” and “stakeholder” are used interchangeably.

[SOURCE: ISO 14001:2015, 3.1.6, modified — The admitted term “stakeholder” and Note 2 to entry have been added; ISO 14006:2020(en), 3.1.7].

### **Start Date**

The start date for GHG Project is when activities that result in actual reductions/removals of GHG emissions begin. That is when the implementation, construction, or real action of a GHG Project begins.

For GHG Projects, based on GHG removal forestry activities and oil palm cultivation, this starting date corresponds to the time on which site preparation, the establishment of planting/cultivation, the commencement of restoration activities, or other actions related to the start of project activities begins.

For REDD+ projects, the start date is when the activities proposed by the project to demonstrate reduced emissions from deforestation and forest degradation begin. The start of forest management strategies, including forest resource conservation plans, can be considered the beginning of concrete actions to reduce deforestation.

For GHG Projects in the energy and transport sectors, the same start date rules are defined by the Clean Development Mechanism.

GHG Project holders may only certify and register, in BIOCARBON's Registry, projects whose start date is within five (5) years before the validation. The validation starts once signed a commercial agreement with the CAB.

### **Tool**

A type of document or manual that provides a procedure on how to perform a particular type of analysis.

### **Transparent and prudent**

Establishing a baseline transparently and prudently means that assumptions are explicit, and decisions are informed. In the case of uncertainties about the values

of variables and parameters, establishing a baseline is considered prudent if the resulting baseline projection does not lead to an overestimation of the emission reductions attributable to a GHG Project (in case of doubt, use the values that generate a lower baseline projection).

### **Uncertainty**

parameter associated with the result of quantification that characterizes the dispersion of the values that could be reasonably attributed to the quantified amount.

Note 1 to entry: Uncertainty information typically specifies quantitative estimates of the likely dispersion of values and a qualitative description of the likely causes of the dispersion.

[SOURCE: ISO 14064-1:2018(en), 3.2.13]

### **Validation**

process for evaluating the reasonableness of the assumptions, limitations and methods that support a statement about the outcome of future activities.

[SOURCE: ISO 14064-2:2019(en), 3.4.3]

### **Validation body**

body that performs validation.

Note 1 to entry: A validation body can be an organization, or part of an organization.

[SOURCE: ISO/IEC 17029:2019, 3.4, modified — Note 2 to entry has been added.]; [ISO 14065:2020(en), 3.3.26]

### **Validity of mitigation results**

It is the calendar year for which a GHG project obtains and measures its results.

### **VCC retirement**

The Account Holder that has VCCs registered in the GCT Platform may at any time retire the VCCs to be used by the final user for the unique objective of their use for tax or voluntary mitigation purposes. Upon retirement of the VCCs, which occurs on a one-time, the VCCs (i) come out of the market, (ii) cannot be re-circulated, and (iii) are deducted from the total credits issued for the project under which the VCCs were issued. Once the retirement has taken place, the administrator will issue a Declaration of Retirement, recording this situation.

### **Verification**

systematic, independent and documented process for the evaluation of a greenhouse gas assertion against agreed verification criteria.

Note 1 to entry: In some cases, such as in first-party verifications, independence can be demonstrated by the freedom from responsibility for the development of GHG data and information.



[SOURCE: ISO 14064-3:2006, definition 2.36].

### **Verification body**

body that performs verification.

Note 1 to entry: A verification body can be an organization, or part of an organization.

[SOURCE: ISO/IEC 17029:2019, 3.5, modified — Note 2 to entry has been added.]; [ISO 14065:2020(en), 3.3.27]

### **Verification / validation opinion**

formal written declaration to the intended user that provides confidence on the GHG statement in the responsible party's GHG report and confirms conformity with the criteria.

[SOURCE: ISO 14064-3:2019(en), 3.6.18.]

### **Vulnerability**

propensity or predisposition to be adversely affected.

Note 1 to entry: Vulnerability encompasses a variety of concepts and elements including sensitivity or susceptibility to harm and lack of capacity to cope and adapt.

Note 2 to entry: Vulnerability is the degree to which an ecological, social and economic system is susceptible to, or unable to cope with, adverse climate change impacts, including climate variability and extremes.

[SOURCE: ISO 14090:2019, 3.15, modified — Note 2 to entry has been added.]; [ISO/TS 14092:2020(en)]



## Document history

Document Type. Standard. GHG Program. Regulatory document.

Version	Date	Document Nature
Version 1.0	January 7, 2021	Voluntary Carbon Market Standard Certification and Registration Program for Voluntary GHG Mitigation Initiatives First version
Version 2.0	February 14, 2022	Actualized version  To conform to a single standard, the following documents are unified:  PROCLIMA. 2021. STANDARD FOR THE VOLUNTARY CARBON MARKET. From differentiated responsibility to common responsibility. Version 1.0. January 7, 2021. Bogotá, Colombia. 59 p.  PROCLIMA. 2021. Certification and Registration Program for GHG Mitigation Initiatives and Other Greenhouse Gas Projects. PROCLIMA PROGRAM Responsibility & Quality. Document for public consultation. May 13, 2021. Bogotá, Colombia. 77 p  Name changes of the document. Copyright change into BioCarbon Registry. Climate change adaptation section. Changes in the co-benefit requirements. Addition of section on reversal risk. Renewal of quantification period. Validity of the Verified Carbon Credit. Sections on double counting and transition plan. Minor editorial changes.
Version 2.1	September 21, 2021	Actualized version Scope Verification periods Other GHG Programs Minor editorial changes

Version 3.0	March 7, 2023	<p>Language section updated</p> <p>BCR General Reserve Account included</p> <p>Public comments updated</p> <p>No Net Harm Environmental and Social Safeguards (NNH). The project holder shall demonstrate that the project activities do not cause any net-harm.</p> <p>Eliminated the internal audit process (first-party), as long as it complies with all the provisions of the ISO 19011: 2018</p> <p>Auditors training</p>
Version 3.1	July 25, 2023	<p>Updated, including references to required BCR and CDM Tools</p> <p>Additionality section adjusted</p> <p>Minor editorial changes</p>
Version 3.2	September 23, 2023	<p>Actualized version</p> <p>Quantification periods, including CDM rules</p> <p>Additionality, adding a tool reference</p> <p>Compliance with Applicable Legislation, containing protection of human and indigenous peoples' rights</p> <p>Public consultation and Transition plan, period adjusted</p>
Version 3.3	March 1, 2024	<p>Actualized version</p> <p>Length period and quantification periods</p> <p>Conformity Assessment Bodies (DOE period)</p> <p>Risk management</p> <p>Social and environmental effects</p> <p>Social and environmental safeguards</p> <p>BCR Tool. Sustainable Development Safeguards, SDSs, (formerly known as the No Net Harm Environmental and Social Safeguards NNH).</p> <p>Transition plan</p> <p>Definitions</p>

Version 3.4	June 28, 2024	<p>Actualized version</p> <p>Language</p> <p>Length period and quantification periods</p> <p>Carbon ownership and rights</p> <p>Risk management</p> <p>Grouped projects</p> <p>Monitoring plan</p> <p>Project registration and issuance of VCCs</p> <p>Changes after the project registration</p>
Version 4.0 Draft Public Consultation Version	June 9, 2025	<p>Adjusted version and some new additions</p> <p>Methodological documents</p> <p>Additionality Tool</p> <p>Carbon ownership and rights</p> <p>Reversal risk management, Monitoring and compensation plan</p> <p>Public consultation, Engagement with Global Stakeholders</p> <p>Grievance Mechanism</p> <p>Native language</p> <p>FPIC revision</p> <p>Conformity Assessment Bodies</p> <p>Other GHG Programs, Projects with expired or expiring crediting periods under other Programs</p> <p>Double counting avoidance</p> <p>Public information and transparency</p> <p>Further transparency measures</p> <p>Transition plan</p> <p>Minor editorial changes</p>



